

Tolling & Processing Charges to be levied by ONGC for small sized discovered fields										
S.No.	Field	Nearest ONGC Facility	Distance from DSF Field (km)	Co. Code	Based on Guidelines of MOPNG					
					Oil (US\$/Bbl)			Gas (US\$/mmBtu)		
					Proc.	Tpt	Total	Proc.	Tpt	Total
1	Laxmijan	Geleki GGS-1	20.00	SBS	1.66	0.13	1.79			
2	Bihubar	Geleki GGS-1	21.00	SBS	1.66	0.13	1.79			
3	Barsilla	Geleki GGS-3	50.00	SBS	0.79	0.13	0.92			
4	CA	C-24	28.00	MUM	1.01	0.94	1.95	0.22	0.20	0.42
5	SD-14	C-24	39.00	MUM				0.22	0.20	0.42
6	SD-4	C-24	37.00	MUM	1.01	0.94	1.95	0.22	0.20	0.42
7	TP	C-24	25.00	MUM				0.22	0.20	0.42
8	CD	C-24	31.00	MUM	1.01	0.94	1.95	0.22	0.20	0.42
9	ED-4	C-24	54.00	MUM	1.01	0.94	1.95			
10	B-37	B-173	23.00	MUM	0.80	0.94	1.74	0.17	0.20	0.37
11	B-51	B-173	10.00	MUM				0.17	0.20	0.37
12	B-174	B-173	10.00	MUM				0.17	0.20	0.37
13	B-183	B-173	15.00	MUM				0.17	0.20	0.37
14	B-7	NQG	50.00	MUM				0.16	0.13	0.29
15	BRC	NQG	40.00	MUM	0.76	0.60	1.36			
16	B-9	NQG	60.00	MUM				0.16	0.13	0.29
17	C-37	TCPP	40.00	MUM				0.22	0.20	0.42
18	C-43	TCPP	48.00	MUM				0.22	0.20	0.42
19	B-15	B-157	20.00	MUM	1.30	0.79	2.10	0.28	0.17	0.45
20	B-15A	B-157	20.00	MUM	1.30	0.79	2.10	0.28	0.17	0.45
21	B-127E	B-127	10.00	MUM	1.30	0.79	2.10	0.28	0.17	0.45
22	B-153	B-127	35.00	MUM	1.30	0.79	2.10	0.28	0.17	0.45
23	B-14	B-127	35.00	MUM				0.28	0.17	0.45
24	B-163	Vasai East	50.00	MUM				0.22	0.20	0.42
25	PER	Vasai East	15.00	MUM	1.01	0.94	1.95	0.22	0.20	0.42
26	B-80	WO-16	16.00	MUM	1.30	0.79	2.10	0.28	0.17	0.45
27	NMT	TCPP	29.00	MUM				0.22	0.20	0.42
28	Elao	Kim EPS	10.00	ANK				0.51		0.51
29	South Patan	Sobhashan CTF	65.00	MHN	1.14	0.41	1.55			
30	Khambel	North Santhal CTF	75.00	MHN	0.49	0.41	0.90			
31	Kamboi	North Santhal CTF	70.00	MHN	0.49	0.41	0.90			
32	West Bechraji	Becharji GGS-1	15.00	MHN	0.55	0.41	0.96			
33	Neduvasal	Kovilkallapal GCS	20.00	KKL				0.18		0.18
34	Karaikal	Narimanam GGS	5.00	KKL	1.20		1.20			
35	Palakollu	Narsapur GCS	15.00	RJY				0.59		0.59
36	Bhimanapalli	Gopavaram GGS	10.50	RJY				1.05		1.05
37	Uppidi-1	Gopavaram GGS	11.00	RJY				1.05		1.05
38	Mummidavaram	Gopavaram GGS	15.00	RJY				1.05		1.05
39	Koravaka	West Kesanapalli GGS	4.00	RJY	1.36	1.79	3.15	0.81		0.81
40	GS-KV-1	Odalarevu Facility	19.00	EOA				0.56		0.56
41	YS-5	Odalarevu Facility	50.00	EOA				0.56		0.56
42	Bakhri Tibba	Maniheri Tibba GCS	50.00	JDH				1.15		1.15
43	Sadewala	Maniheri Tibba GCS	50.00	JDH				1.15		1.15

Note:

- 1.. Gas dehydration charges, if applicable shall be charge extra at actuals based on MoPNG Guidelines.
2. Facility Usage Charges are determined based on the Guidelines provided by MoPNG and are Indicative.
3. Usage of above facilities are subject to availability and entering into Service Agreement by the Contractor/s with ONGC.
4. Said indicative charges are presently determined considering actual cost for the Financial Year 2015-16. However, as provided in the Guidelines, actual applicable Facility Usage Charges for any financial year shall be determined considering the actual cost for the relevant year.
5. Said charges are determined without considering any additional manpower for DSF. However, in case, additional manpower is deployed for DSF, the same shall be included.
6. All present and future applicable taxes, duties, interest & Penalty on above Facility Usage Charge (say Services Tax etc.) shall be paid by the contractor to ONGC.
7. Information provided herein is based on data made available by ONGC & OIL as on date.

Tolling & Processing Charges to be levied by OIL for small sized discovered fields

FIELD	FACILITY	FACILITY	AVAILABILITY	COST PER UNIT (US\$)
DIPLING	CRUDE RECEIVING FACILITY	OCS, MORAN	√	0.86
	BOWSER UNLOADING	N.A.	x	
	FIELD TRANSPORTATION (FLOW LINE)	OCS, MORAN TO TANK FARM, MORAN	√	0.09
	STORAGE FACILITY	TANK FARM, MORAN	√	0.90
			TOTAL (US\$/BBL)	1.85
SAROJINI	CRUDE RECEIVING FACILITY	WHS, RAJGARH	x	0.00
	BOWSER UNLOADING	RAJGARH TO CENTRAL BOWSER UNLOADING STN., DULIAJAN	√	0.56
	FIELD TRANSPORTATION (FLOW LINE)	CENTRAL BOWSER UNLOADING STN., DULIAJAN TO CENTRAL TANK FARM, DULIAJAN	√	0.14
	STORAGE FACILITY	CENTRAL TANK FARM, DULIAJAN	√	0.08
			TOTAL (US\$/BBL)	0.78
SAPEKHATI	CRUDE RECEIVING FACILITY	WHS, RAJGARH	x	0.00
	BOWSER UNLOADING	RAJGARH TO CENTRAL BOWSER UNLOADING STN., DULIAJAN	√	0.56
	FIELD TRANSPORTATION (FLOW LINE)	CENTRAL BOWSER UNLOADING STN., DULIAJAN TO CENTRAL TANK FARM, DULIAJAN	√	0.14
	STORAGE FACILITY	CENTRAL TANK FARM, DULIAJAN	√	0.08
			TOTAL (US\$/BBL)	0.78
DUARMARA	CRUDE RECEIVING FACILITY	BOWSER UNLOADING STN, DIGBOI	x	-
	BOWSER UNLOADING	WELL HEAD TO BOWSER UNLOADING STN,DIGBOI	√	0.47
	FIELD TRANSPORTATION (FLOW LINE)	BOWSER UNLOADING STN., DIGBOI TO TANK FARM, DIGBOI	√	0.07
	STORAGE FACILITY	TANK FARM, DIGBOI	√	0.48
			TOTAL (US\$/BBL)	1.02
JERAIPATHAR	CRUDE RECEIVING FACILITY	WHS AT LOC. DIAN	√	1.18
	BOWSER UNLOADING	LOC.DIAN TO BOWSER UNLOADING STN,DIKOM	√	0.36
	FIELD TRANSPORTATION (FLOW LINE)	BOWSER UNLOADING STN., DIKOM TO INTEGRATED TANK FARM, TENGAKHAT	√	0.26
	STORAGE FACILITY	INTEGRATED TANK FARM, TENGAKHAT	√	0.47
			TOTAL (US\$/BBL)	2.27
KHEREM	CRUDE RECEIVING FACILITY	BORDUMSA TERMINAL	x	-
	BOWSER UNLOADING	BORDUMSA TERMINAL TO BOWSER UNLOADING STN,DIGBOI	√	0.47
	FIELD TRANSPORTATION (FLOW LINE)	BOWSER UNLOADING STN., DIGBOI TO TANK FARM, DIGBOI	√	0.07
	STORAGE FACILITY	TANK FARM, DIGBOI	√	0.48
			TOTAL (US\$/BBL)	1.02
KHEREM	GAS RECEIVING FACILITY	FGGS KUSIJAN	√	0.12
	BOWSER UNLOADING	N.A.	x	
	FIELD TRANSPORTATION (GAS FLOW LINE)	FGGS KUSIJAN TO O.I.L GRID	√	0.09
	STORAGE FACILITY	N.A.	x	
			TOTAL (US\$/MMBTU)	0.21

- Facility Usage Charges are determined based on the Guidelines provided by MoPNG and are Indicative.
- In above costs, all historical sunk cost including return, depreciation /depletion is excluded.
- Existing employee cost of the facilities which is more or less fixed in nature for OIL is excluded. However, as per guidelines, any future manpower to be posted, if any, additionally for petroleum produced from DSF may be charged separately.
- Fixed cost charges which may be charged to the contractor based on additional facilities to be installed to meet specific requirements will be calculated and communicated as and when actual requirement arise.
- The above charges are worked out based on actual cost for FY 2015-16.
- The details of the facility wise charges which will be available to the contractors as above. Actual use of the facilities will depend on the contractor.
- The bidder is required to create facilities for transporting the crude oil / gas from well head to nearest OIL installation.
- The nearest OIL installation for Sarojini and Sapekhathi fields is Rajgarh well head setup, which is not in operation, and therefore this cost is not included. Crude to be brought to Central Bowzer unloading station, Duliajan.
- The nearest OIL installation for Kherem Feilds is Bordumsa Terminal which is not in operation, and therefore this cost is not included. Crude to be brought to Bowzer unloading station, Digboi.
- Separate bowzer contract hiring is to be arranged by bidders wherever such movement is required.
- The delivery charges of crude oil to refineries through OIL's trunk pipeline is not including. This amount payable to OIL by the bidders is recoverable from the refineries.
- All taxes and Government Irvies will be on bidder's account.
- Information provided herein is based on data made available by ONGC & OIL as on date.