

Tolling and processing charges to be levied by OIL for nearby Discovered Small Field Discoveries

Sl. No.	Basin / Location	Contract Area on Offer	Discovery	Available nearest facility (OIL Facility)	Apprx Distance from DSF Discovery (in Km)	Based on Guidelines of MoPNG (13.10.2016)						Remarks
						Oil (US\$ / BBL)			Gas (US\$ / MMBTU)			
						Proce ssing	Tolling	Total	Proce ssing	Tolling	Total	
1	ASSAM-SHELF/ Assam	AA/ONDSF/ TIPHUK/2021	TPHK-1	Moran OCS, Moran Tank Farm & Moran GCS	12	3.1	0.17	3.27	0.45	0.09	0.54	<p>Moran Field:</p> <p>1. Crude Oil:</p> <p>a. Processing Charges of crude oil has been calculated for OIL's nearby Tie-in facilities, i.e., Moran Oil Collection Station (OCS) and Moran Tank Farm.</p> <p>b. Tolling charges for crude oil are calculated based on the distribution cost from wells to OCS.</p> <p>2. Natural Gas:</p> <p>a. Processing Charges of natural gas has been calculated for OIL's nearby Tie-in facilities, i.e., Moran Gas Collection Station.</p> <p>b. Tolling charges for natural gas have been derived based on the total distribution cost incurred in Naharkatia Offtake points in the proportion of totat quantity of natural gas disposed from the Offtake points to quantity of natural gas disposed in Moran field.</p>
2	Rajasthan	RJ/ONDSF/ BakhriTibba /2021	Sadewala-4	Dandewala GPC	25				0.69	0	0.69	<p>Rajasthan Field.:</p> <p>1. Natural Gas:</p> <p>a. Processing Charges of natural gas has been calculated for OIL's nearby Tie-in facilities, i.e., Dandewala Gas Processing Center.</p> <p>Dandewala:</p> <p>RJ/ONDSF/Bakhribba/2021 Block is around 85 KM away from existing Dandewala Gas Processing (DND-GPC).</p> <p>Sadewala and BT-5 Discoveries under RJ/ONDSF/Bakhritibba /2021 Block is around 25 KM and 20 KM away respectively from existing Dandewala Gas Processing (DND-GPC).</p>
3			BT-5	Dandewala GPC	20				0.69	0	0.69	<p>a. Facilities:</p> <p>Presently the natural gas is processed at DND-GPC. Present gas handling capacity 1.0 MMSCMD along with condensate storage of 120 KL and formation water of 320 KL. The treated gas is sold to GAIL through GAIL's pipeline to RRVUNL.</p> <p>b. Pipeline Network:</p> <p>The gas produced from Dandewala field having high content of CO2 (23%) which requires Stainless Steel Wellhead and SS pipeline along with SS fittings.</p> <p>The pipeline required for connecting the well from DSF Gas Wells to OIL's processing facility will be entirely under the preview of the contractor. At OIL processing facility, gas dehydration shall only be carried out. The said cost entirely needs to be borne by the contractor for connecting new wells from the DSF Wells to the OIL's Processing Plant.</p>

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4			Punam-1									Punam Block is around 25 KM away from existing Baghewala set up. a. Facilities: Presently there is no processing facility at Baghewala. b. Pipeline Network: Presently there is no pipeline network at Baghewala field.

Notes:

(A) General

- (i) Processing and tolling charges have been computed in line with costs calculated earlier for DSF-I and DSF-II rounds and DGH guidelines issued for calculation of incremental cost issued in 2016 which usually excludes fixed manpower cost, depreciation & depletion of existing facilities, fixed insurance cost, Corporate Overheads etc.
- (ii) Creation of any new facilities for processing of crude oil and natural gas (associated or non-associated) in DSF fields have not been considered. Any cost incurred on creation of such facilities, if required, will be separately chargeable to the DSF operator.
- (iii) Crude oil transportation charges from OIL facility to refinery will be charged extra as per rates applicable to other customers and prevalent at the time of actual transportation.

Tolling and processing charges for processing and transport of produced fluid, including oil and gas, using ONGC/ OIL facilities to be charged on incremental cost basis as done in past two DSF Bid Rounds