OPEN ACREAGE LICENSING POLICY (OALP) BID ROUNDS

Opportunities Under Liberalized Policy Regime
SPREAD OF BLOCKS UNDER OALP BID ROUNDS
(TOTAL ACREAGE*: 1,56,579 SQ. KM.)

*Area under OALP Bid Round V is yet to be awarded
Journey of OALP Bid Rounds

94 blocks awarded and 11 blocks to be awarded under OALP Bid Round - V

OALP Bid Round-I
- Sedimentary Basins: 11
- Blocks Awarded: 55
- Total Block Area: 59,282 sq.km

OALP Bid Round-II
- Sedimentary Basins: 7
- Blocks Awarded: 14
- Total Block Area: 29,233 sq.km

OALP Bid Round-III
- Sedimentary Basins: 10
- Blocks Awarded: 18
- Total Block Area: 29,765 sq.km

OALP Bid Round-IV
- Sedimentary Basins: 3
- Blocks Awarded: 7
- Total Block Area: 18,510 sq.km

OALP Bid Round-V
- Sedimentary Basins: 8
- Blocks to be awarded: 11
- Total Block Area: 19,789 sq.km

ONGOING OPPORTUNITIES
CURRENT EXPRESSION OF INTEREST (EoI) SUBMISSION WINDOW IS OPEN TILL 30\textsuperscript{th} NOV 2020
Basin wise and area wise distribution of blocks (OALP Bid Round I-V)*

**ONLAND**

- Assam Arakan Fold Belt: 10 blocks
- Assam Shelf: 16 blocks
- Bengal Purnea: 3 blocks
- Cambay: 17 blocks

**83 blocks**

**OFFSHORE**

- Ultra-Deep Water: 2 blocks
- Deep Water: 3 blocks
- Shallow Water: 18 blocks
- Mumbai Offshore: 5 blocks
- Kutch: 3 blocks
- Krishna Godavari: 1 block
- Mahanadi: 1 block
- Cauvery: 2 blocks
- Andaman: 2 blocks
- Kerala Konkan: 1 block

*Blocks under OALP Bid Round V yet to be awarded*
Basin wise area % of OALP Bid Rounds

OALP Bid Round - I

- Assam Arakan Fold Belt: 4%
- Assam Shelf: 16%
- Cambay: 13%
- Cauvery: 9%
- Krishna Godavari: 16%
- Ganga: 3%
- Saurashtra: 6%
- Kutch: 9%
- Rajasthan: 17%
- Himalayan Foreland: 1%
- Mumbai Offshore: 6%

Category I: 47,848 Sq. Km.
Category II: 8,952 Sq. Km.
Category III: 2,483 Sq. Km.

OALP Bid Round - II

- Cambay: 4%
- Mahanadi: 47%
- Kutch: 9%
- Cauvery: 2%
- Krishna Godavari: 5%
- Rajasthan: 1%
- Andaman: 32%

Category I: 3,438 Sq. Km.
Category II: 25,795 Sq. Km.

(Area %/ Basin)
Basin wise area % of OALP Bid Rounds

OALP Bid Round - III

- Assam Arakan Fold Belt: 13%
- Assam Shelf: 1%
- Cambay: 4%
- Cauvery: 6%
- Krishna Godavari: 10%
- Mumbai Offshore: 20%

OALP Bid Round - IV

- Bengal Purnea: 17%
- Rajasthan: 11%
- Category III: 3,130 Sq. Km.
- Category I: 2,118 Sq. Km.

OALP Bid Round - V*

- Assam Shelf: 19%
- Cambay: 1%
- Cauvery: 21%
- Mumbai Offshore: 11%
- Bengal Purnea: 16%
- Vindhyan: 72%
- Saurashtra: 7%
- Kutch: 8%
- Rajasthan: 17%

*To be Awarded

(Area %/ Basin)
# BID EVALUATION CRITERIA

**Category I and CBM Blocks - More Weightage to Work Programme**

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>SCORE</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Originator Incentive*</td>
<td>05</td>
<td>• Available to the EoI submitting party</td>
</tr>
</tbody>
</table>

**Work Programme**

- **Seismic Survey** – 20% (13 Marks)
- **No. of Exploratory Wells** – 80% (52 Marks)

**Revenue Share**

- **Revenue share to the Government at LRP and HRP** (*Lower/Higher Revenue Point*)

*On first come first serve basis

---

**Blocks in Category I Basins**

A. **Exclusive Work Programme based Bidding**

<table>
<thead>
<tr>
<th>PARAMETER</th>
<th>SCORE</th>
<th>DESCRIPTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Originator Incentive*</td>
<td>05</td>
<td>• Available to the EoI submitting party</td>
</tr>
</tbody>
</table>

**Work Programme**

- **Seismic Survey** – 20% (19 Marks)
- **No. of Exploratory Wells** – 80% (76 Marks)

**Revenue (Net of Royalty & taxes on sales) (in billion USD) in a Financial Year**

<table>
<thead>
<tr>
<th>Revenue (Net of Royalty &amp; taxes on sales) (in billion USD) in a Financial Year</th>
<th>GoI Share (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 2.5</td>
<td>Nil</td>
</tr>
<tr>
<td>&gt;2.5 &lt;=5.00</td>
<td>10%</td>
</tr>
<tr>
<td>&gt;5.00 &lt;=10.00</td>
<td>30%</td>
</tr>
<tr>
<td>&gt;10</td>
<td>50%</td>
</tr>
</tbody>
</table>

B. **Revenue Sharing at predetermined rates if annual revenue crosses USD 2.5 billion i.e. “Windfall Gain”**

<table>
<thead>
<tr>
<th>Revenue (Net of Royalty &amp; taxes on sales) (in billion USD) in a Financial Year</th>
<th>GoI Share (%)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 2.5</td>
<td>Nil</td>
</tr>
<tr>
<td>&gt;2.5 &lt;=5.00</td>
<td>10%</td>
</tr>
<tr>
<td>&gt;5.00 &lt;=10.00</td>
<td>30%</td>
</tr>
<tr>
<td>&gt;10</td>
<td>50%</td>
</tr>
</tbody>
</table>

*On first come first serve basis

---

**Blocks in Category - II & III Basins**

**CBM Blocks**

- **No. of Core Holes** – 35 Marks
- **No. of Test Wells** – 30 Marks

*Quote at HRP capped at 50%
E-BIDDING PROCESS

Registration using PAN (Indian) and CIN or equivalent (Foreign) → Formation of Consortium → Fulfilment of Qualification Criteria both Financial and Technical

Provision to revise or change your Bid before Bid Closing date → Preview and Submission of Bid → Bid Opening & Bid Evaluation

Category-I

Bidding Parameter
- (i) CWP
- (ii) Revenue Share to the Govt. at LRP & HRP

Category-II & III

Bidding Parameter
- CWP only

PAN: Permanent Account Number
CIN: Company Identification Number
CWP: Committed Work Programme
LRP: Lower Revenue Point
HRP: Higher Revenue Point

#Quote at HRP capped at 50%

OALP FACILITATORS

Eol Submission Portal
https://online.dghindia.gov.in/oal

Facilitation Desk
http://online.dghindia.org/oal/Contact
Email: Facilitationoal@dghindia.gov.in

E-bidding Portal
https://ebidding.dghindia.gov.in

Directorate General of Hydrocarbons
Ministry of Petroleum & Natural Gas (Government of India)

Phone: 0120-2472000 | Fax: 0120-2472049

Website: www.dghindia.gov.in