



Ministry of Petroleum and Natural Gas  
Government of India



Directorate General of Hydrocarbons

# OPEN ACREAGE LICENSING POLICY (OALP) BID ROUND-VI

Opportunities in Prospective  
Sedimentary Basins under  
Liberalized Policy Regime

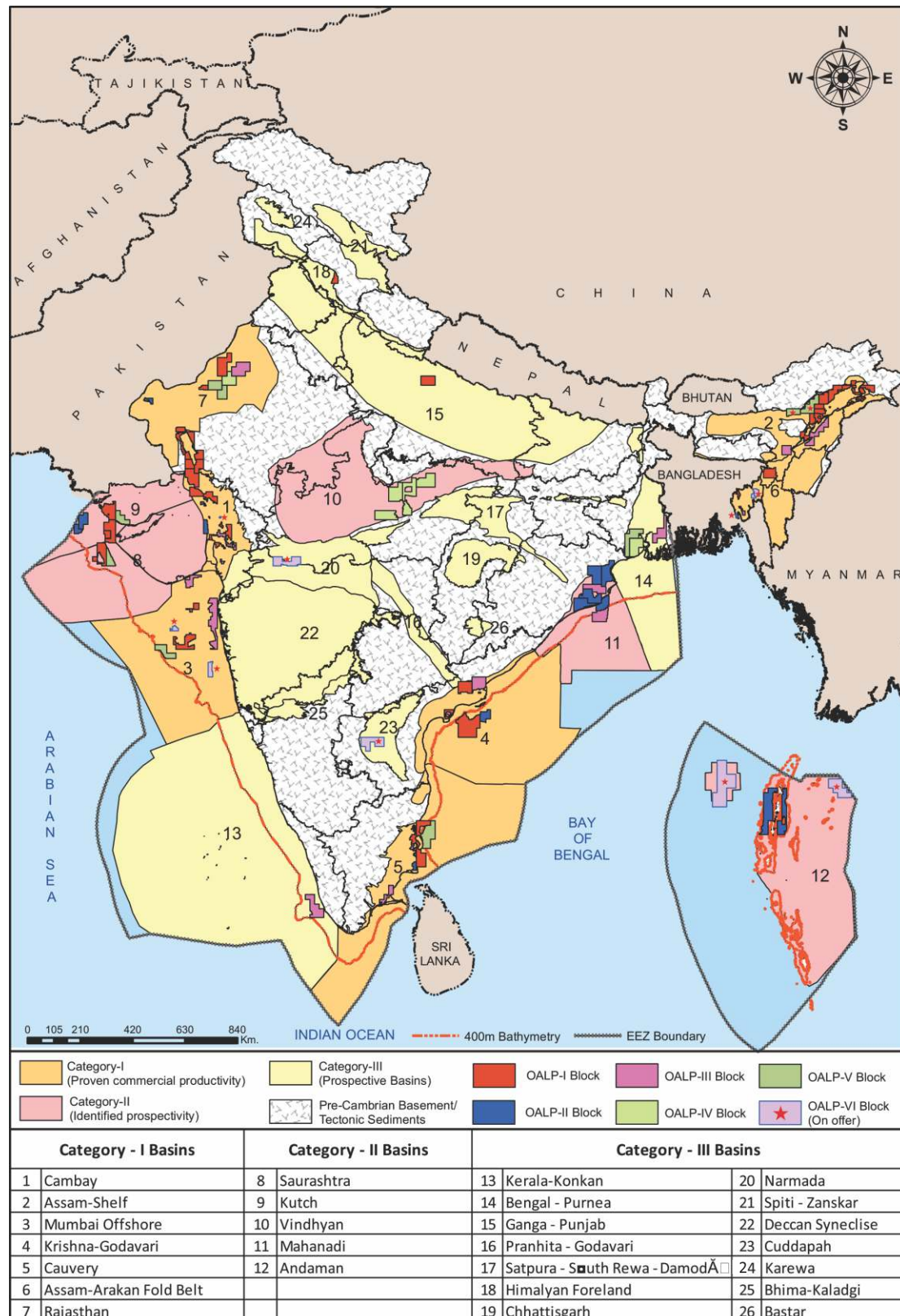






## Spread of blocks under OALP Bid Rounds

Total Acreage:  
1,78,785\* sq. km.



\*Includes blocks on offer for OALP Round-VI



# Journey of OALP Bid Rounds

105 Blocks Awarded under 5 Bid Rounds &  
10 Blocks on offer under Bid Round-VI

## AWARDED

OCTOBER  
2018 ▶



### OALP Bid Round-I

- ▶ Sedimentary Basins: 11
- ▶ Blocks Awarded: 55
- ▶ Total Block Area: 59,282 sq.km



### OALP Bid Round-II

- ▶ Sedimentary Basins: 7
- ▶ Blocks Awarded: 14
- ▶ Total Block Area: 29,233 sq.km

JULY  
◀ 2019

JULY  
2019 ▶



### OALP Bid Round-III

- ▶ Sedimentary Basins: 10
- ▶ Blocks Awarded: 18
- ▶ Total Block Area: 29,765 sq.km



### OALP Bid Round-IV

- ▶ Sedimentary Basins: 3
- ▶ Blocks Awarded: 7
- ▶ Total Block Area: 18,510 sq.km

JANUARY  
◀ 2020

NOVEMBER  
2020 ▶



### OALP Bid Round-V

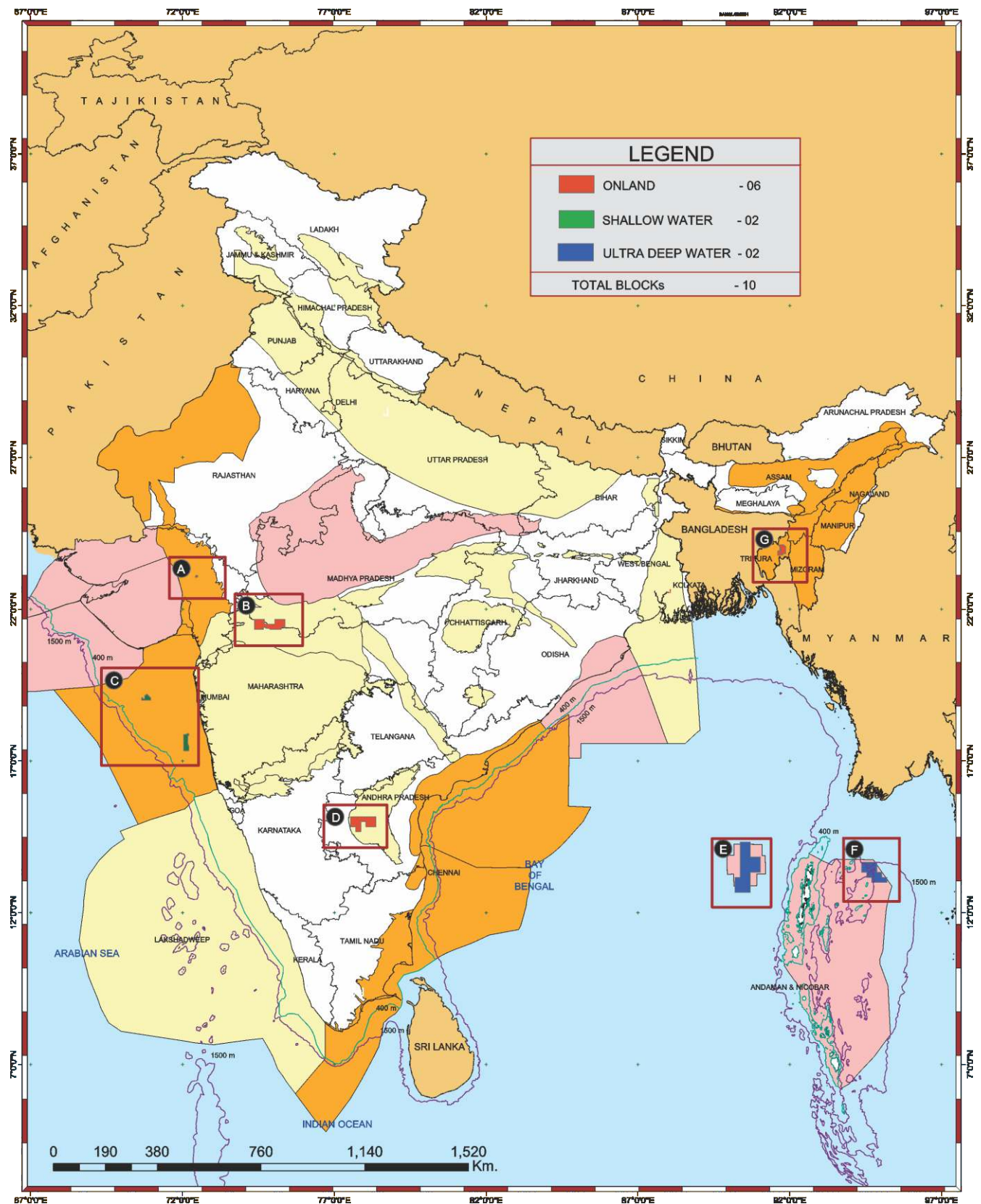
- ▶ Sedimentary Basins: 8
- ▶ Blocks Awarded: 11
- ▶ Total Block Area: 19,789 sq.km

**OALP Bid Round-VI  
Being Launched  
2021**

- ▶ Sedimentary Basins: 6
- ▶ Blocks on Offer: 10
- ▶ Total Block Area: 22,205 sq.km

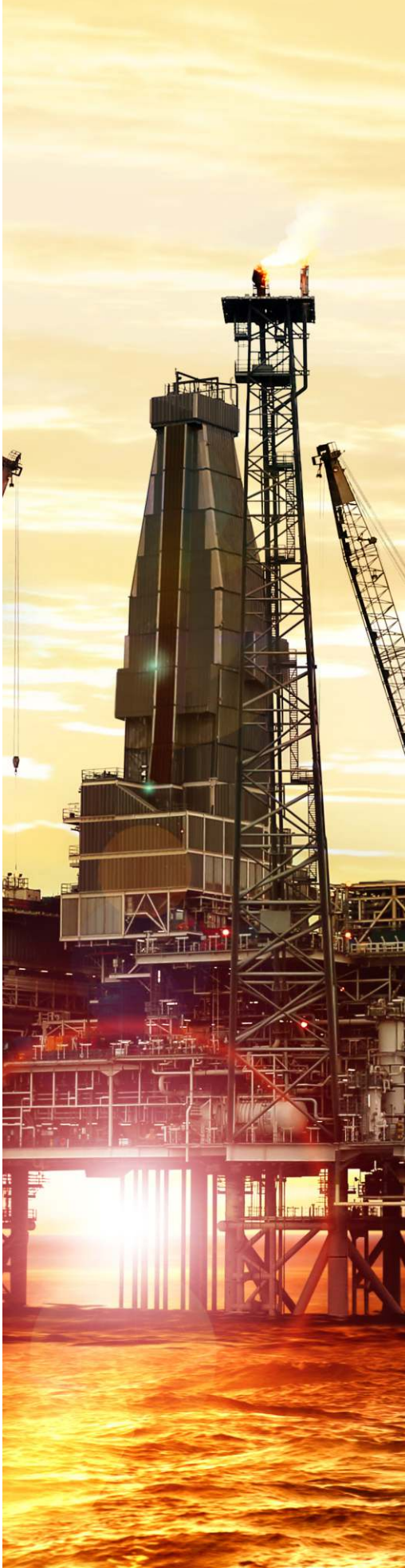
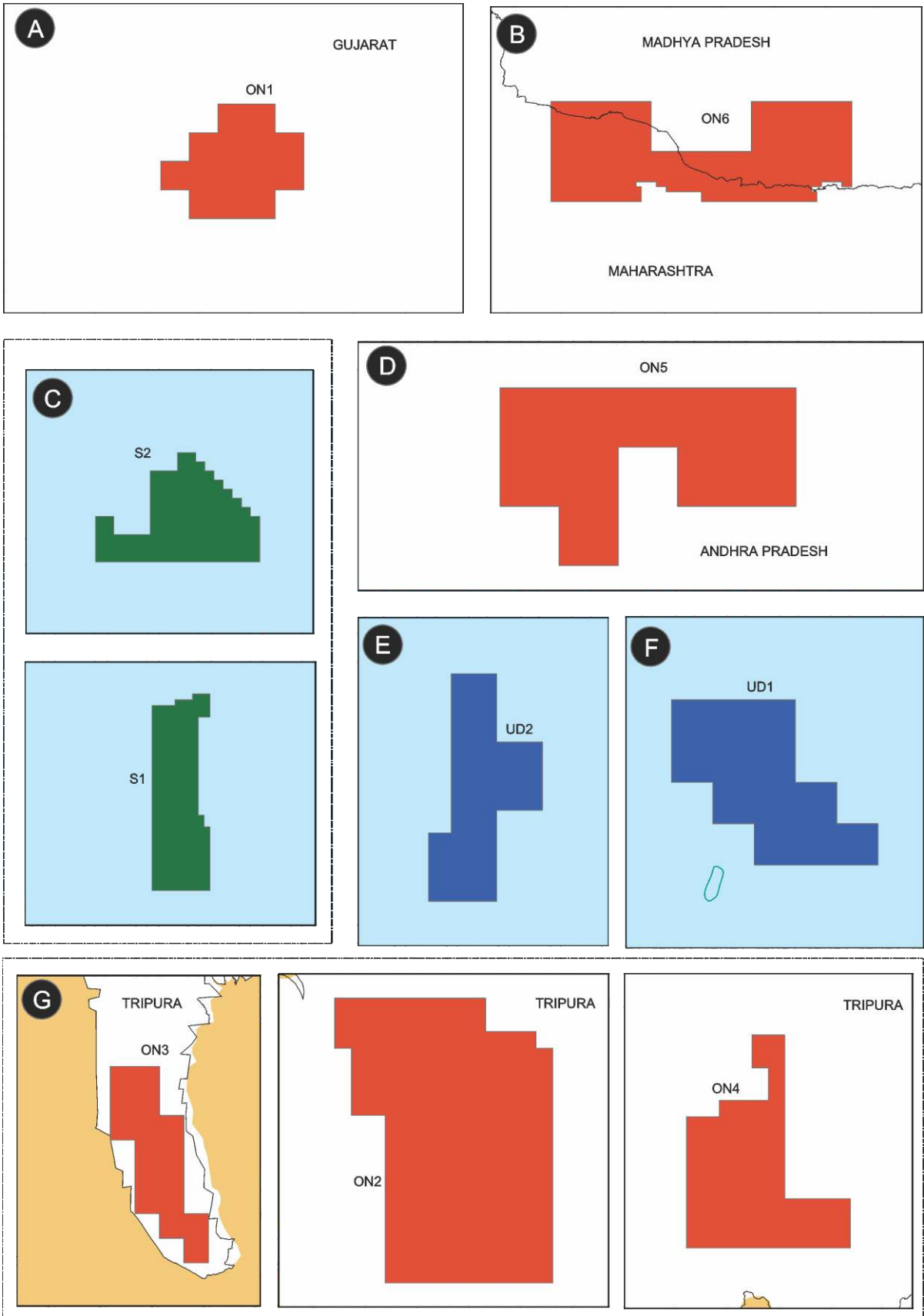


# Blocks on offer under OALP Bid Round-VI





# Index Map of Blocks on Offer





**OALP  
Bid  
Round-VI  
Coming  
Soon**





**Current EoI  
window  
is open for  
submission**

**1<sup>st</sup> Dec 2020 -  
31<sup>st</sup> March 2021**



## BID Evaluation Criteria



### Blocks in Category I Basins - More Weightage to Work Programme

PARAMETER	 Originator Incentive*	 Work Programme	% Revenue Share
SCORE	5	65	30
DESCRIPTION	Available to the EoI submitting party	<ul style="list-style-type: none"> <li>Seismic Survey – 20% (13 Marks)</li> <li>No. of Exploratory Wells – 80% (52 Marks)</li> </ul>	<ul style="list-style-type: none"> <li>Revenue share to the government at LRP and HRP* (Lower/Higher Revenue Point)</li> </ul>

#Quote at HRP capped at 50%

### Blocks in Category II and III Basins

#### Exclusive Work Programme based Bidding

PARAMETER	 Originator Incentive*	 Work Programme
SCORE	5	95
DESCRIPTION	Available to the EoI submitting party	<ul style="list-style-type: none"> <li>Seismic Survey – 20% (19 Marks)</li> <li>No. of Exploratory Wells – 80% (76 Marks)</li> </ul>

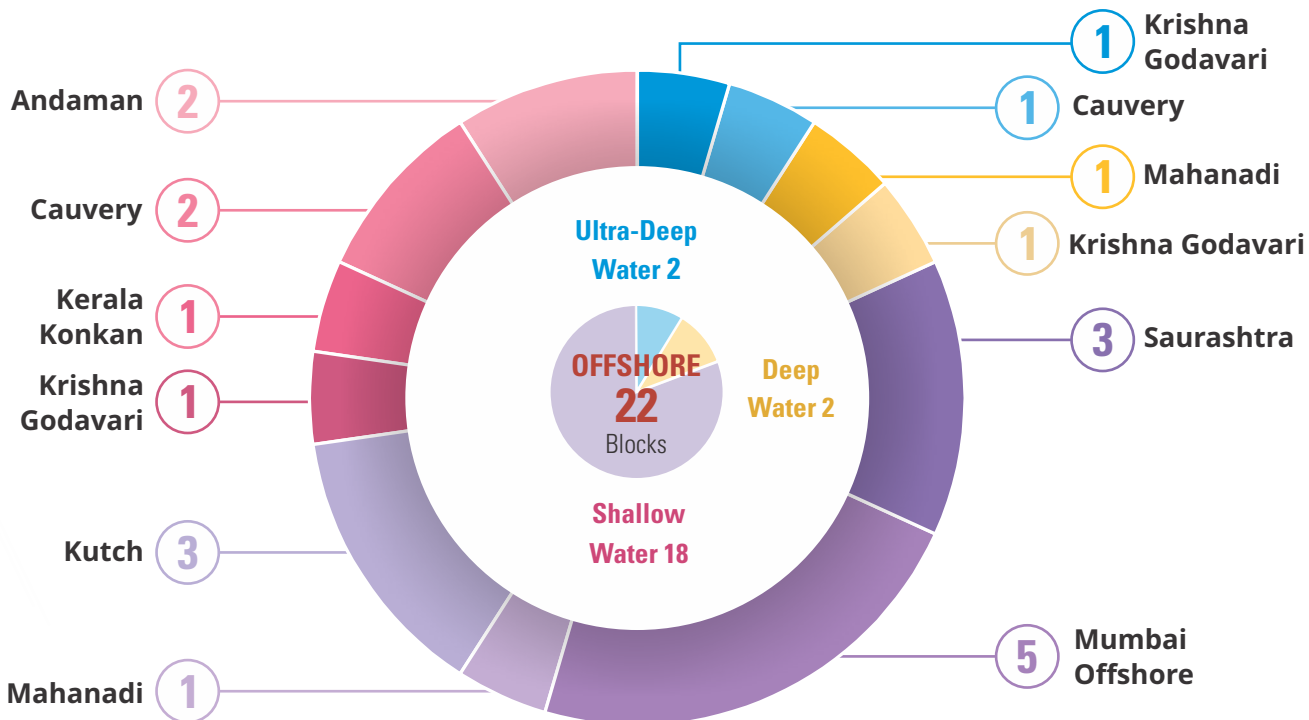
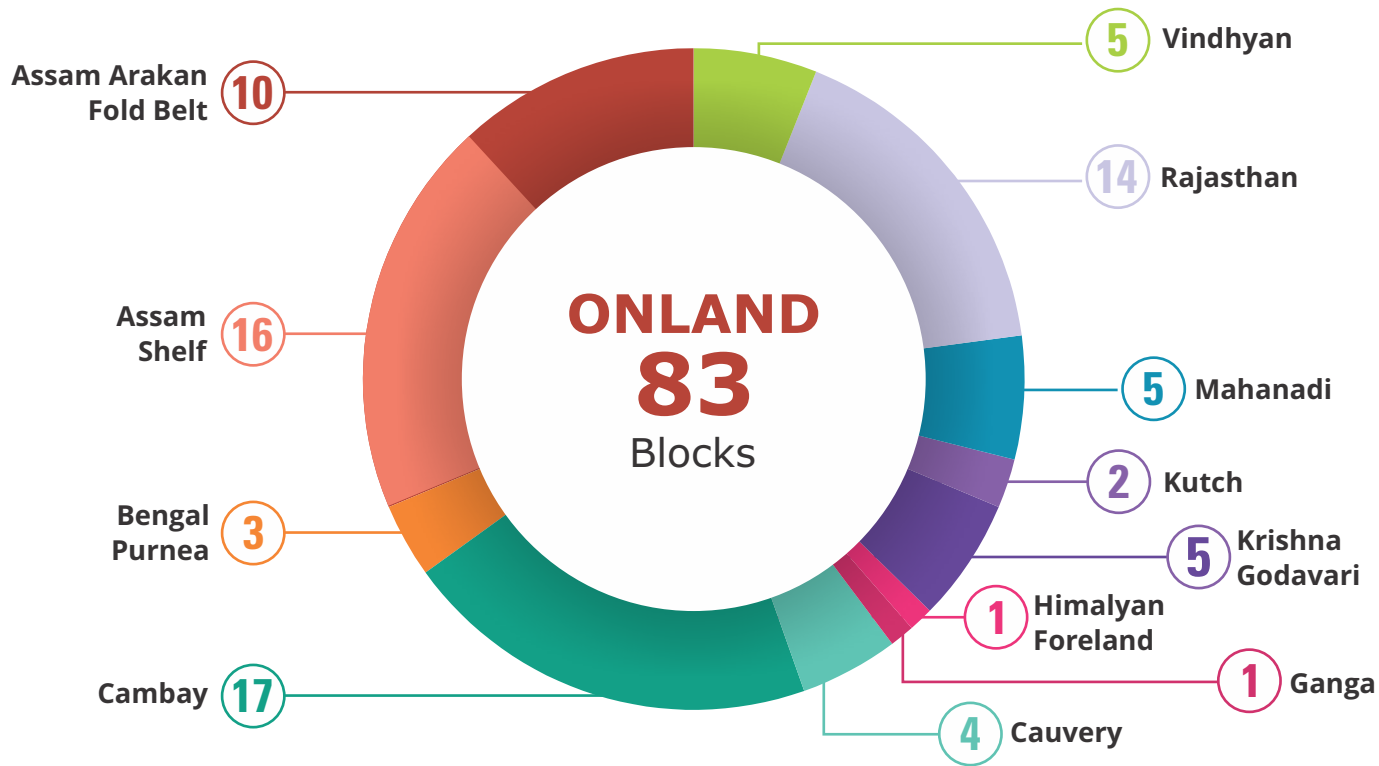
Revenue Sharing at predetermined rates if annual revenue crosses USD 2.5 billion i.e. "Windfall Gain"

Revenue (Net of Royalty & taxes on sales) (in billion USD) in a Financial Year	GoI Share (%)
Up to 2.5	Nil
>2.5 <=5.00	10%
>5.00 <=10.00	30%
>10	50%

\*On first come first serve basis



# Basin Wise & Area Wise Distribution of Blocks (OALP Bid Round I-V)





# Basin Category Wise Distribution of OALP Blocks (Round I-V) at a Glance

## Category I

Basins	Total Area (Sq Km)	No of Awarded Blocks	Area Awarded (Sq Km)	Total Inplace (MMTOE)	Discovered Inplace (MMTOE)	Undiscovered Inplace (MMTOE)
Assam Shelf & Assam Arakan	1,36,825	26	19836.41	7,634	2,046	5,588
Cambay	53,500	17	9832.96	2,586	1,800	786
Cauvery	2,40,000	7	11499.89	1,964	292	1,672
Krishna-Godavari (KG)	2,30,000	8	14134.97	9,555	1,977	7,578
Mumbai Offshore	2,12,000	5	11597.97	9,646	4,794	4,852
Rajasthan	1,26,000	14	18995.19	4,126	938	3,188

## Category II

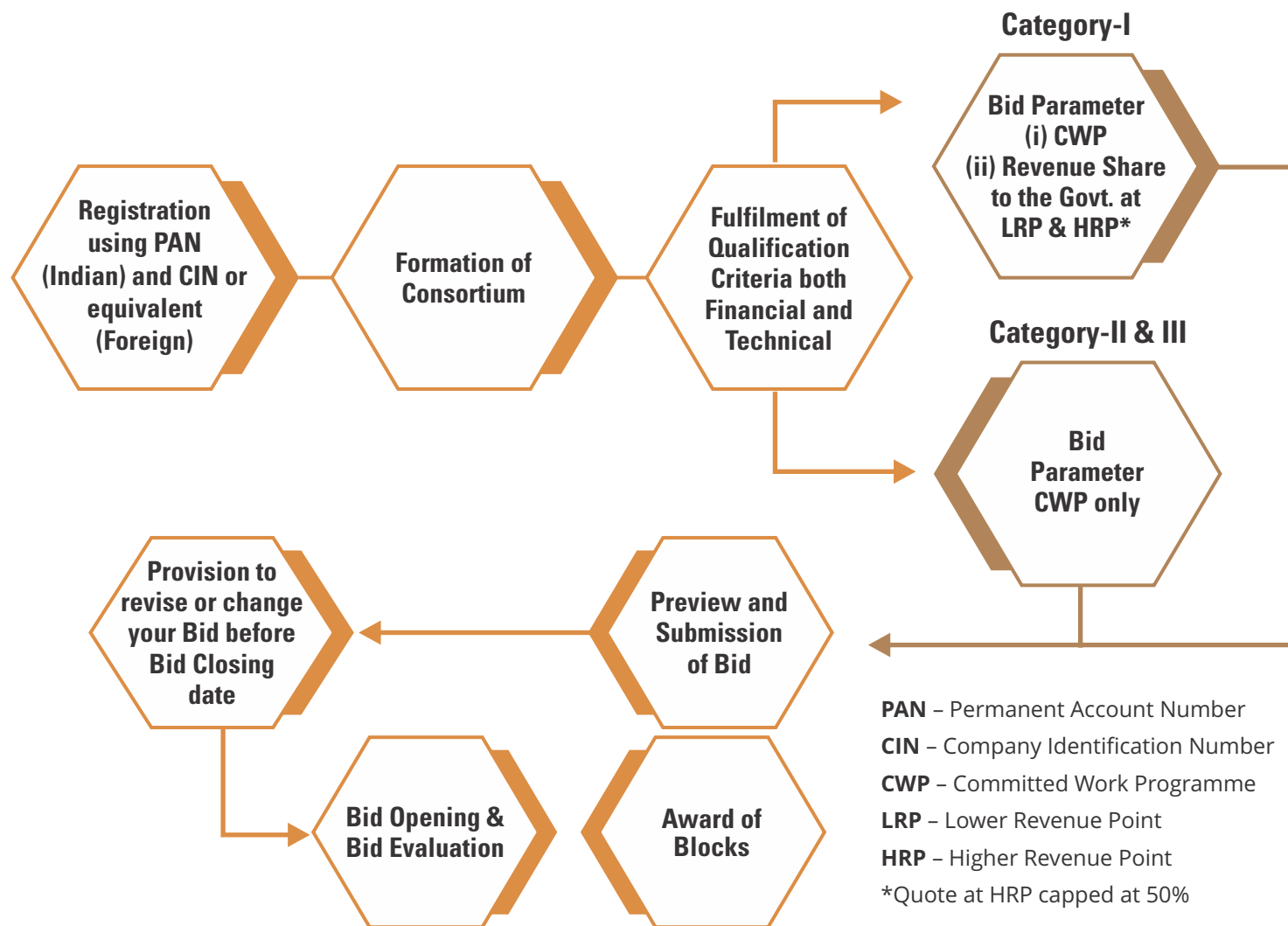
Basins	Total Area (Sq Km)	No of Awarded Blocks	Area Awarded (Sq Km)	Total Inplace (MMTOE)	Discovered Inplace (MMTOE)	Undiscovered Inplace (MMTOE)
Saurashtra	1,94,114	3	4722.34	1,325	79	1,246
Andaman & Nicobar	2,25,918	2	9616.7	371	2	369
Mahanadi	99,500	7	18424.93	651	77	574
Vindhyan	2,02,888	5	13260	632	1	631
Kutch	58,554	5	9887.84	898	71	827

## Category III

Basins	Total Area (Sq Km)	No of Awarded Blocks	Area Awarded (Sq Km)	Total Inplace (MMTOE)	Discovered Inplace (MMTOE)	Undiscovered Inplace (MMTOE)
Bengal Purnea	1,21,914	3	8768.43	828	0	828
Ganga-Punjab	3,04,000	1	1816.73	128	0	128
Himalayan Foreland	30,110	1	665.98	44	0	44
Kerala konkan	5,80,000	1	3519.69	1,245	0	1,245



## E-BIDDING PROCESS



## OALP Facilitators



### NDR

<https://www.ndrdgh.gov.in/NDR/>  
<https://online.dghindia.org/dataroom/Login>



### EoI Submission Portal

<https://online.dghindia.org/oal>



### E-bidding Portal

<https://ebidding.dghindia.gov.in>



### Facilitation Desk

<http://online.dghindia.org/oalp/Contact>  
 Email: [Facilitationoal@dghindia.gov.in](mailto:Facilitationoal@dghindia.gov.in)



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