



सत्यमेव जयते

Ministry of Petroleum & Natural Gas
Government of India

GEOSCIENTIFIC INFORMATION

of CBM BLOCKS for
**SPECIAL CBM BID
ROUND-2022**



Disclaimer

This booklet, Geoscientific information, is prepared based on original inputs of data within the Contract area wherever available. The information surrounding the Contract Area and Basin/Coalfield have also been used for general understanding. DGH has collated the key information of the subsurface with the intent to guide and support the prospective bidders through their bidding process, including viewing of data at NDR. The factual correctness and content clarity of information including the prognosticated CBM resource are therefore tentative and limited to available information and will stand for future review and scrutiny upon additional and clarified data/information.

**GEOSCIENTIFIC
INFORMATION of CBM
BLOCKS for SPECIAL CBM
BID ROUND-2022**



Special Coal Bed Methane Bid Round-2022

1 – Bengal-Purnea Basin

- 2 Blocks
- States Covered- Jharkhand and West Bengal

2 - Pranhita-Godavari Basin

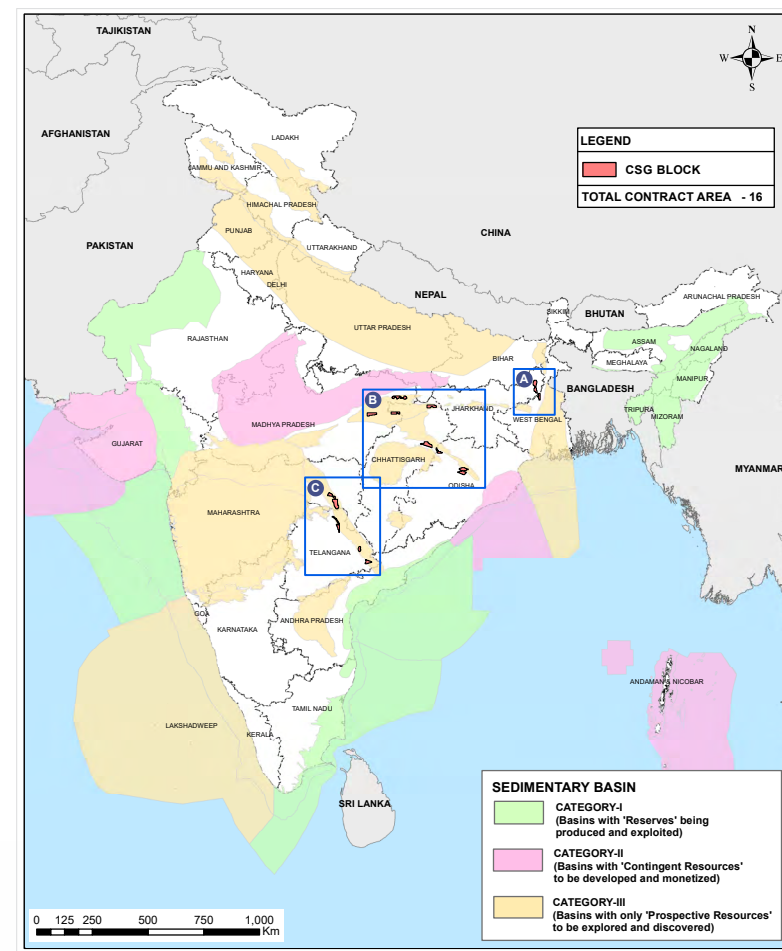
- 5 Blocks
- States Covered- Maharashtra & Telangana

3- South Rewa Basin

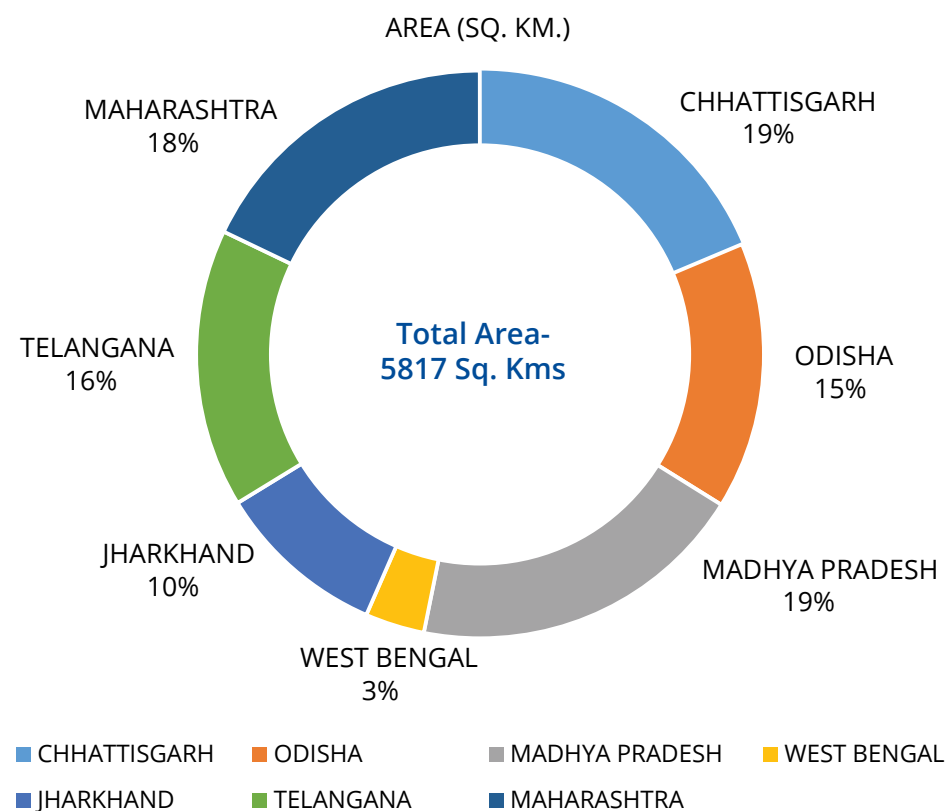
- 9 Blocks
- States Covered- Madhya Pradesh, Chhattisgarh & Odisha

BASIN	STATE	NO. OF BLOCKS	AREA (SQ. KM.)
SOUTH REWA	CHHATTISGARH	3	1086
	ODISHA	2	884
	MADHYA PRADESH	4	1123
BENGAL PURNEA	WEST BENGAL	1	197
	JHARKHAND	1	564
PRANHITA GODAVARI	TELANGANA	3	923
	MAHARASHTRA	2	1040
	TOTAL	16	5817

Map of Indian Sedimentary Basins



State Wise Area Distribution Total Area- 5817 Sq. Kms



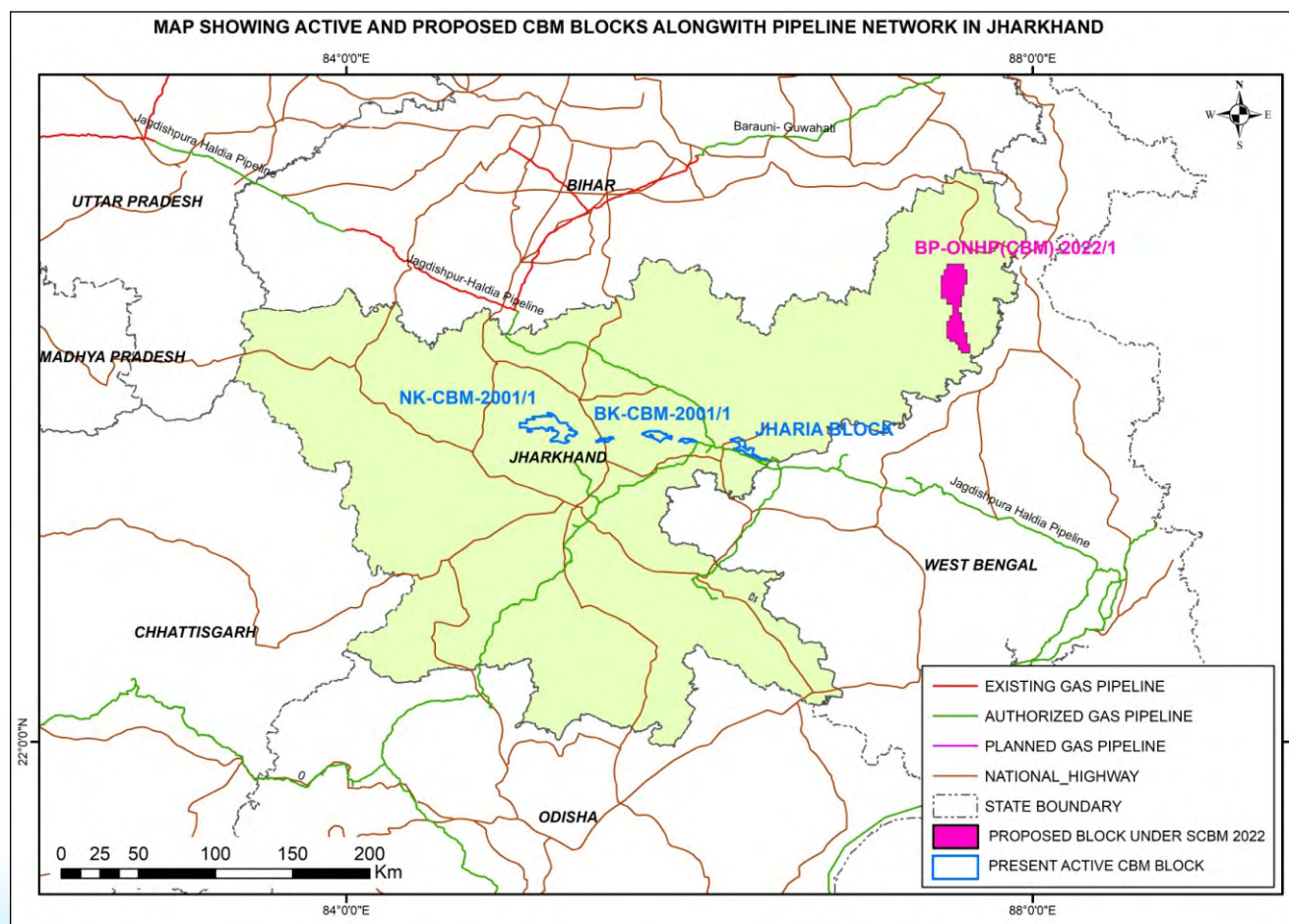
Details of Blocks on Offer

SL. NO.	STATE	BLOCK	BASIN	AREA (Sq.km)
1	JHARKHAND	BP-ONHP(CBM)-2022/1	BENGAL-PURNEA	564.21
2	WEST BENGAL	BP-ONHP(CBM)-2022/2	BENGAL-PURNEA	197.04
3	MAHARASHTRA	PG-ONHP(CBM)-2022/1	PRANHITA-GODAVARI	331.21
4	MAHARASHTRA	PG-ONHP(CBM)-2022/2	PRANHITA-GODAVARI	708.87
5	TELANGANA	PG-ONHP(CBM)-2022/3	PRANHITA-GODAVARI	443.65
6	TELANGANA	PG-ONHP(CBM)-2022/4	PRANHITA-GODAVARI	195.40
7	TELANGANA	PG-ONHP(CBM)-2022/5	PRANHITA-GODAVARI	284.14
8	MADHYA PRADESH	SR-ONHP(CBM)-2022/1	SOUTH REWA	272.14
9	MADHYA PRADESH	SR-ONHP(CBM)-2022/2	SOUTH REWA	222.13
11	MADHYA PRADESH	SR-ONHP(CBM)-2022/4	SOUTH REWA	418.18
12	MADHYA PRADESH	SR-ONHP(CBM)-2022/5	SOUTH REWA	210.60
10	CHHATTISGARH	SR-ONHP(CBM)-2022/3	SOUTH REWA	407.80
13	CHHATTISGARH	SR-ONHP(CBM)-2022/6	SOUTH REWA	88.01
14	CHHATTISGARH	SR-ONHP(CBM)-2022/7	SOUTH REWA	590.00
15	ODISHA	SR-ONHP(CBM)-2022/8	SOUTH REWA	190.70
16	ODISHA	SR-ONHP(CBM)-2022/9	SOUTH REWA	693.33



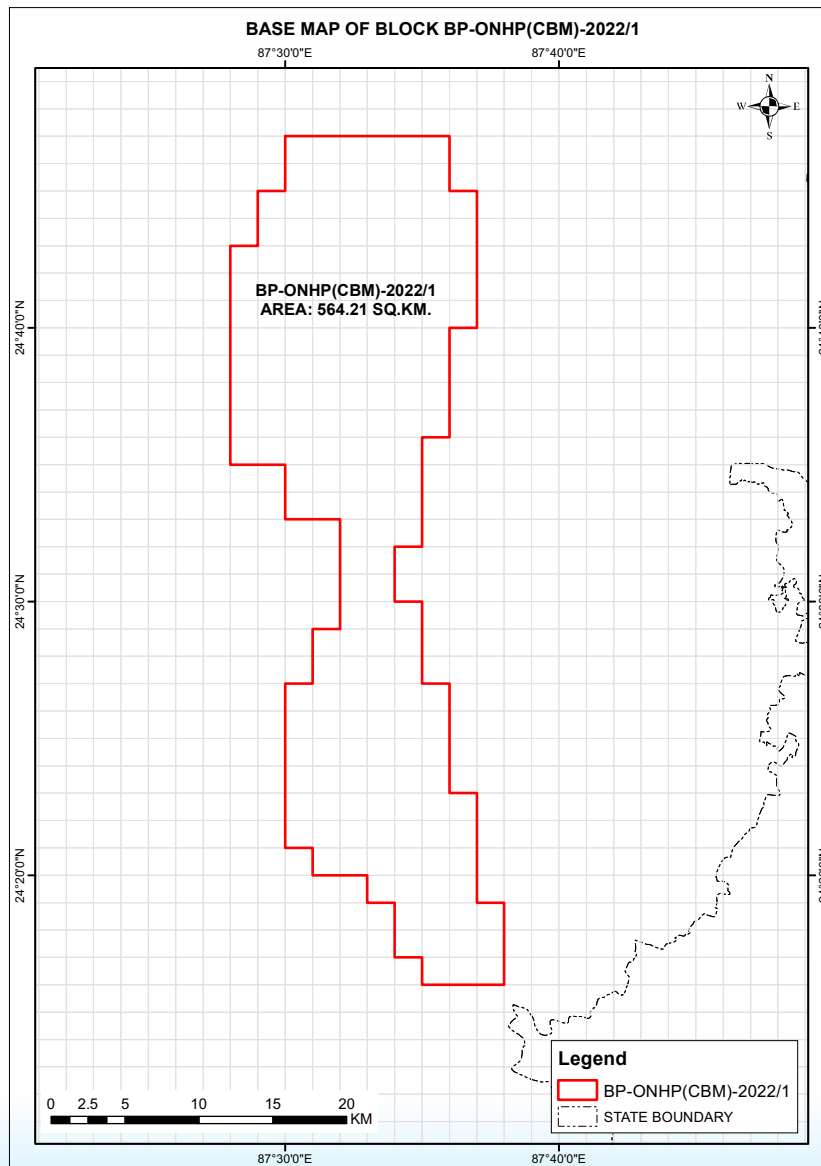
Jharkhand

SL. NO.	BLOCK	BASIN	AREA (Sq.km)	DISTRICT
1	BP-ONHP(CBM)-2022/1	BENGAL-PURNEA	564.21	PAKUR



1. BP-ONHP(CBM)-2022/1

Block Overview



S. No.	Particular	Details
1	Basin	Bengal Purnea
2	Age	Permian
3	Location	Jharkhand
4	Area (Sq. Km.)	564.21
5	Basin category	III
6	Coal Field	Rajmahal
7	Thickness (Min to max)	3-10
8	Target Formation	Barakar
9	Vitrinite content (%)	29.3-79.5
10	Average Gas content (m ³ /t)	5
11	Vitrinite Reflectance (%)	0.38-0.57
12	Ash Content (%)	18-46.3
13	Permeability (md)	12.6-34
14	Coal rank	Bituminous
Data Availability		1 well report
Nearest active Blocks		Jharia, Bokaro & North Karanpura
Numbers of wells drilled		Nil
Distance from Nearest Gas pipeline		87 km

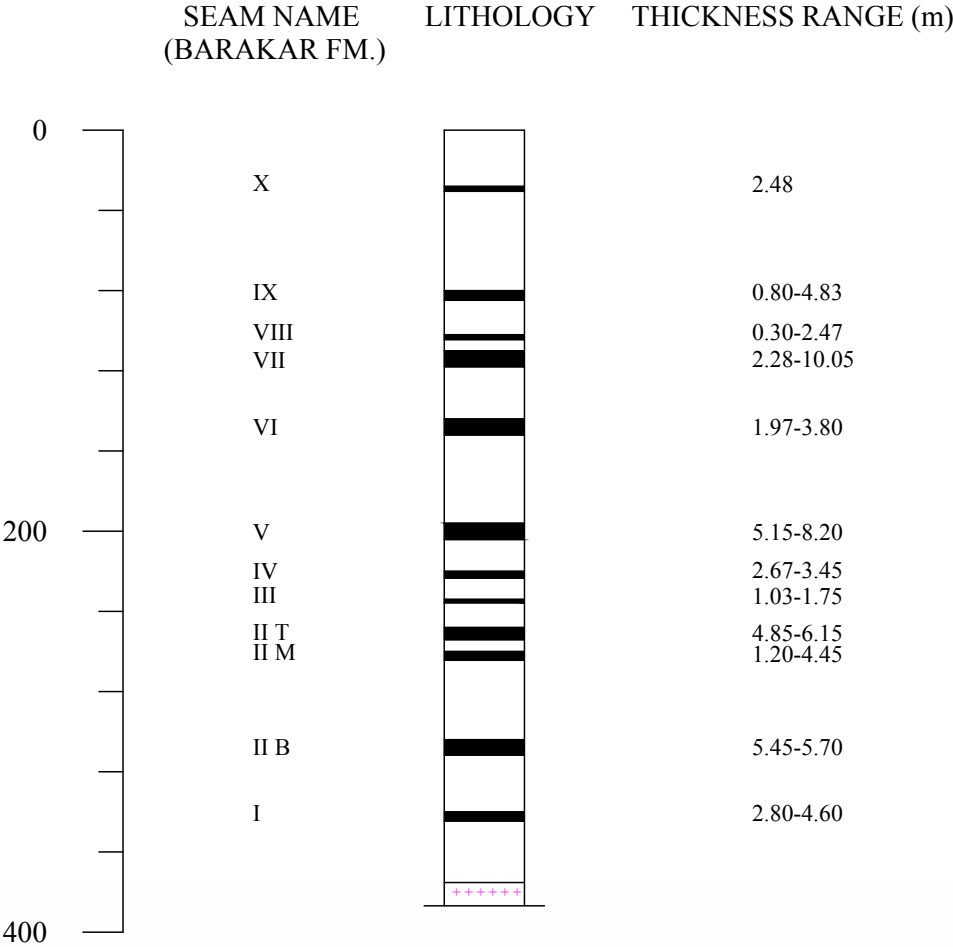


BP-ONHP(CBM)-2022/1

Generalised Stratigraphy of Rajmahal Coal Field			
Age	Formation	Lithology	Maximum Thickness (m)
Recent	Suficial deposit	Soil/alluvium	
Quaternary	Suficial deposit	Laterite, Lateritic soil, Lateritic gravel with petrified wood	
Tertiary	Undifferentiated Tertiary deposit	Dirty white clay sandy clay and coarse grained friable sandstones	45
UNCONFORMITY			
Early Cretaceous	Igneous intrusives	Basic (Dolerite) dykes/sills	
Cretaceous	Rajmahal Formation	Theoleitic basalt with beds of grey shale carb shale, sandstone olite etc.	250
UNCONFORMITY			
Late Triassic to Early Jurassic	Dubrajpur Formation	Pebbly S.stones, mottled coarse to medium grained sandstone, red siltstone, arenaceous clay with carbonaceous shale and thin Coal bands	130
UNCONFORMITY			
Lower Permian	Barkakar Formation	Conglomerate, white to light grey fine to coarse grain sandstone, grey shale, carb shale, fire clay and Coal seams	650
Early Permian	Talchir Formation	Diamictite, greenish sandstone Rhythmites, clays and muds etc.	310
UNCONFORMITY			
Precambrian	Chotanagarpur Granite Gneiss	Granite, gneiss pegmatite quartz veins, basic dykes etc.	

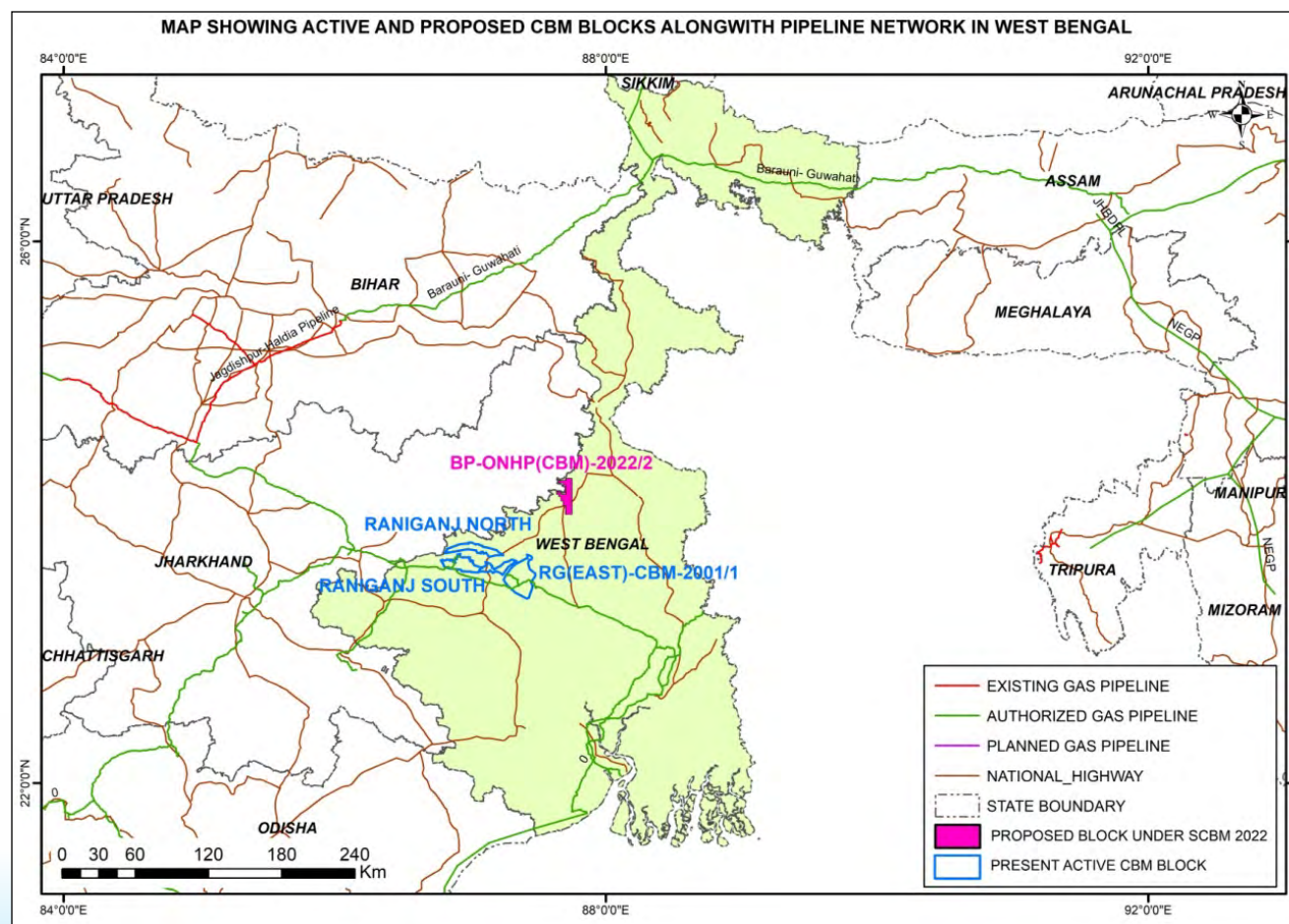


SCHEMATIC LOG SECTION RAJMAHAL, COALFIELD



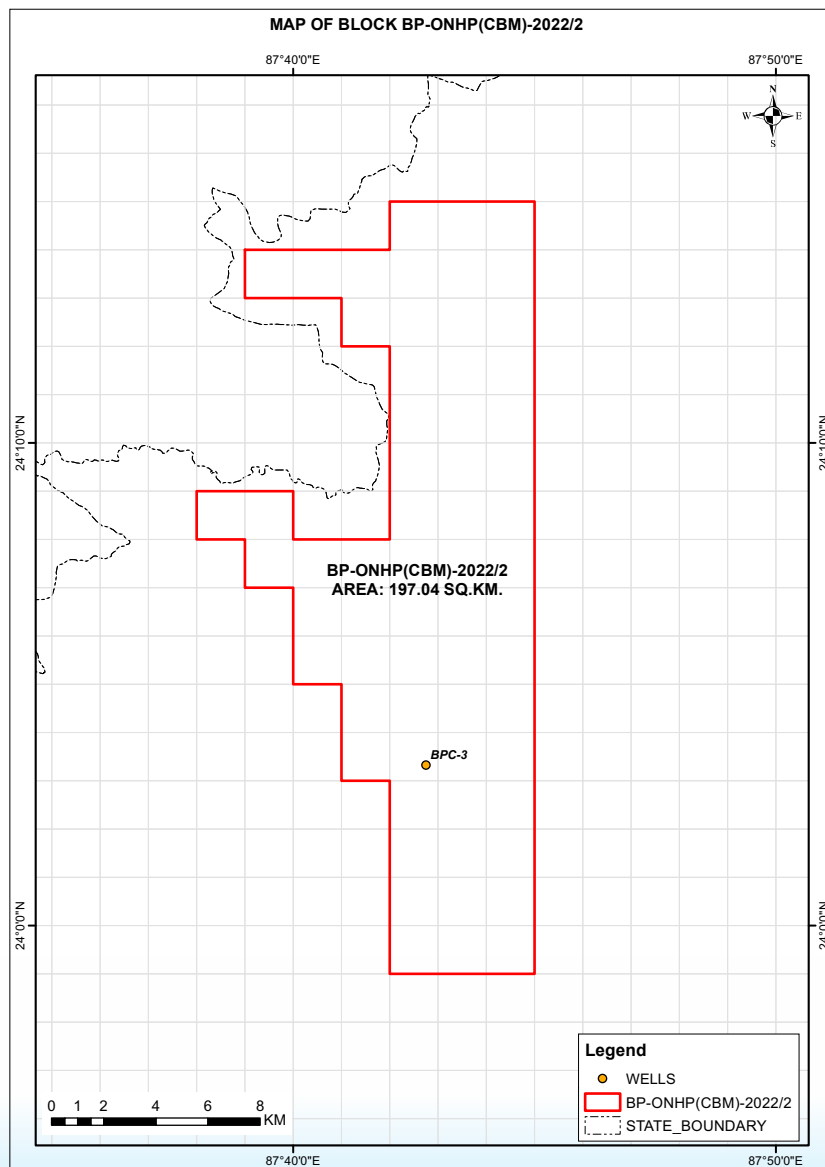
West Bengal

SL No	BLOCK	BASIN	AREA (Sq.km)	DISTRICT
1	BP-ONHP(CBM)-2022/2	BENGAL-PURNEA	197.04	BIRBHUM



2. BP-ONHP(CBM)-2022/2

Block Overview

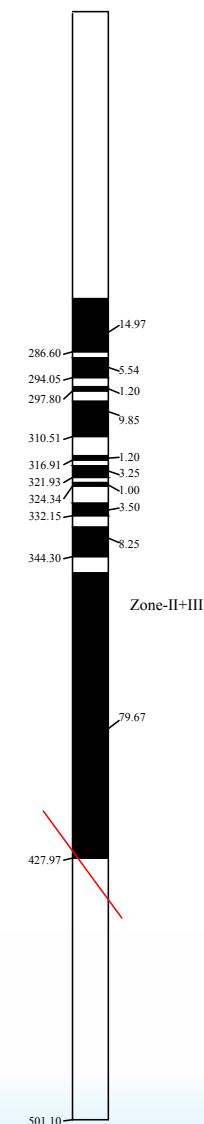


S. No.	Particular	Details
1	Basin	Bengal Purnea
2	Age	Permian
3	Location	West Bengal
4	Area (Sq. Km.)	197 sq. Km
5	Basin Category	III
6	Coal Field	Birbhum
7	Target Formation	Barakar
8	Vitrinite content (%)	16.5-79.5
9	Average Gas content (m ³ /t)	4
10	Vit Reflectance (%)	0.42-0.55
11	Ash Content (%)	24-28
Data Availability		1 well completion report
Nearest active Blocks		Raniganj
Numbers of wells drilled		1 Core hole
Distance from Nearest Gas pipeline		67 KM



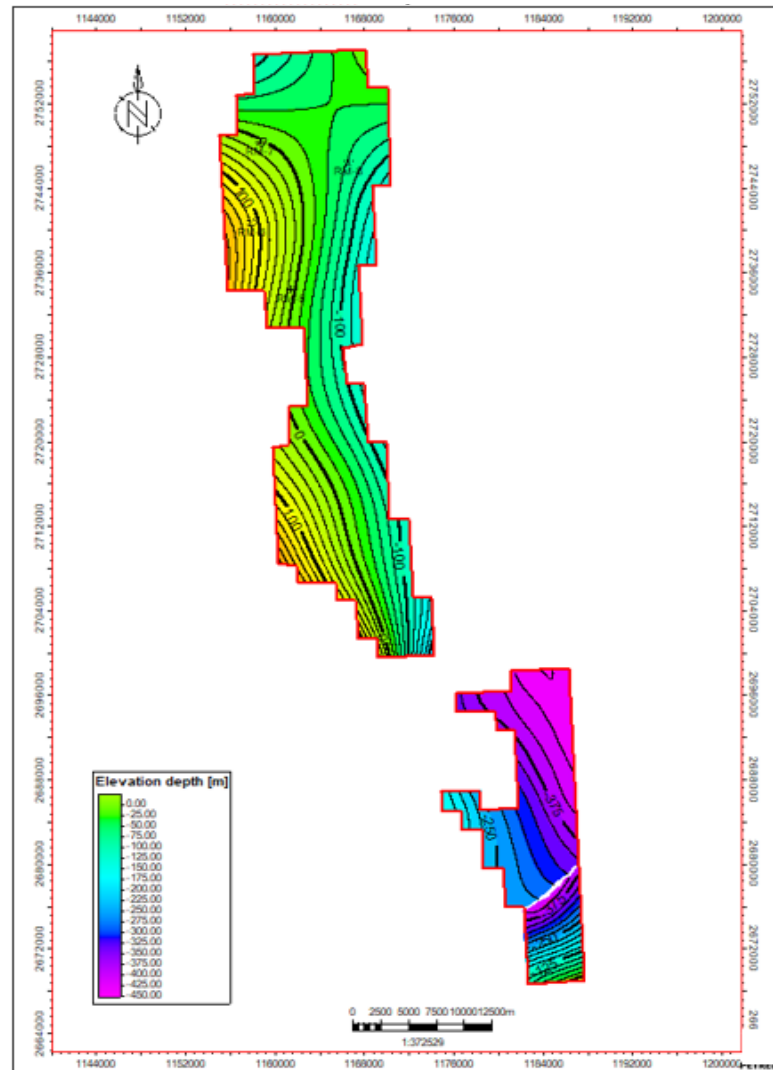
BP-ONHP(CBM)-2022/2

Birbhum Coal Field			
Age	Formation	Lithology	Maximum Thickness (m)
Recent	Suficial deposit	Soil/alluvium	--
Quaternary	Suficial deposit	Laterite, Lateritic soil, Lateritic gravel with petrified wood	--
Tertiary	Undifferentiated Tertiary deposit	Dirty white clay, sandy clay and coarse grained friable sandstones	45
UNCONFORMITY			
Early Cretaceous	Igneous intrusives	Basic (Dolerite) dykes/sills	
Cretaceous	Rajmahal Formation	Tholeiitic basalt with beds of grey shale carb shale, sandstone olite etc.	250
UNCONFORMITY			
Late Triassic to Early Jurassic	Dubrajpur Formation	Pebbly S.stones, mottled coarse to medium grained sandstone, red siltstone, arenaceous clay with carbonaceous shale and thin Coal bands	130
UNCONFORMITY			
Lower Permian	Barkakar Formation	Conglomerate, white to light grey fine to coarse grain sandstone, grey shale, carb shale, fire clay and Coal seams	650
Early Permian	Talchir Formation	Diamictite, greenish sandstone Rhythmites, clays and muds etc.	310
UNCONFORMITY			
Precambrian	Chotanagapur Granite Gneiss	Granite, gneiss pegmatite quartz veins, basic dykes etc.	

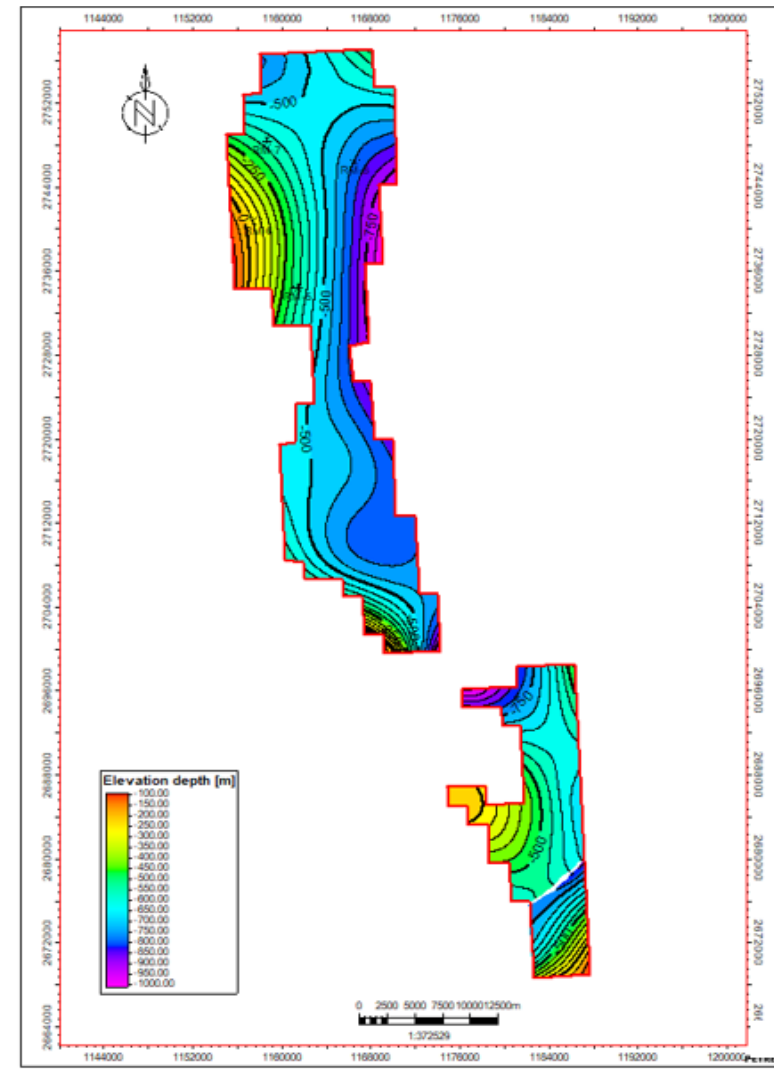
SCHEMATIC LOG SECTION
BIRBHUM COALFIELD

BP-ONHP(CBM)-2022/1 & BP-ONHP(CBM)-2022/2

Barakar Top

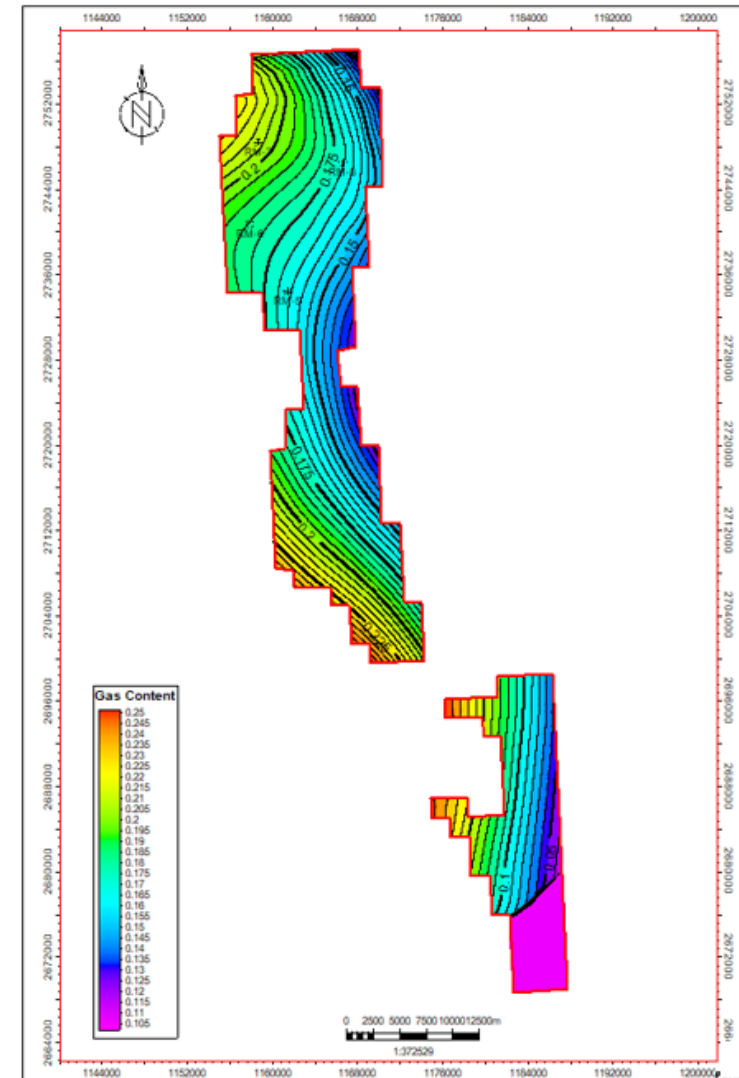
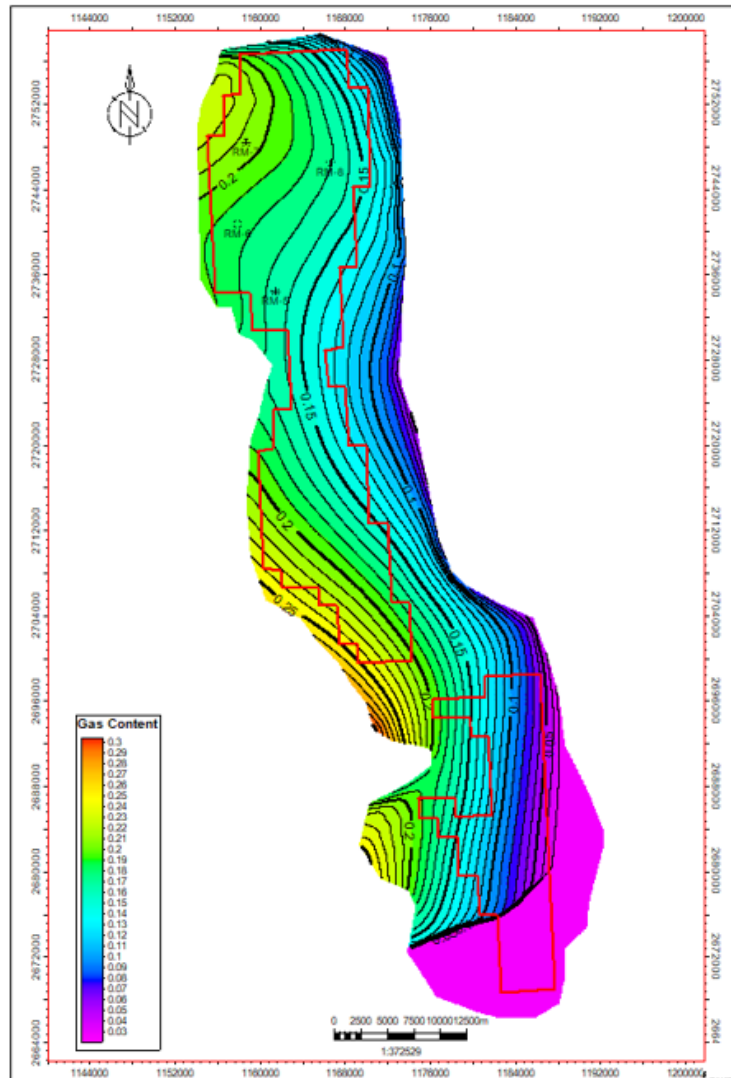


Barakar Bottom



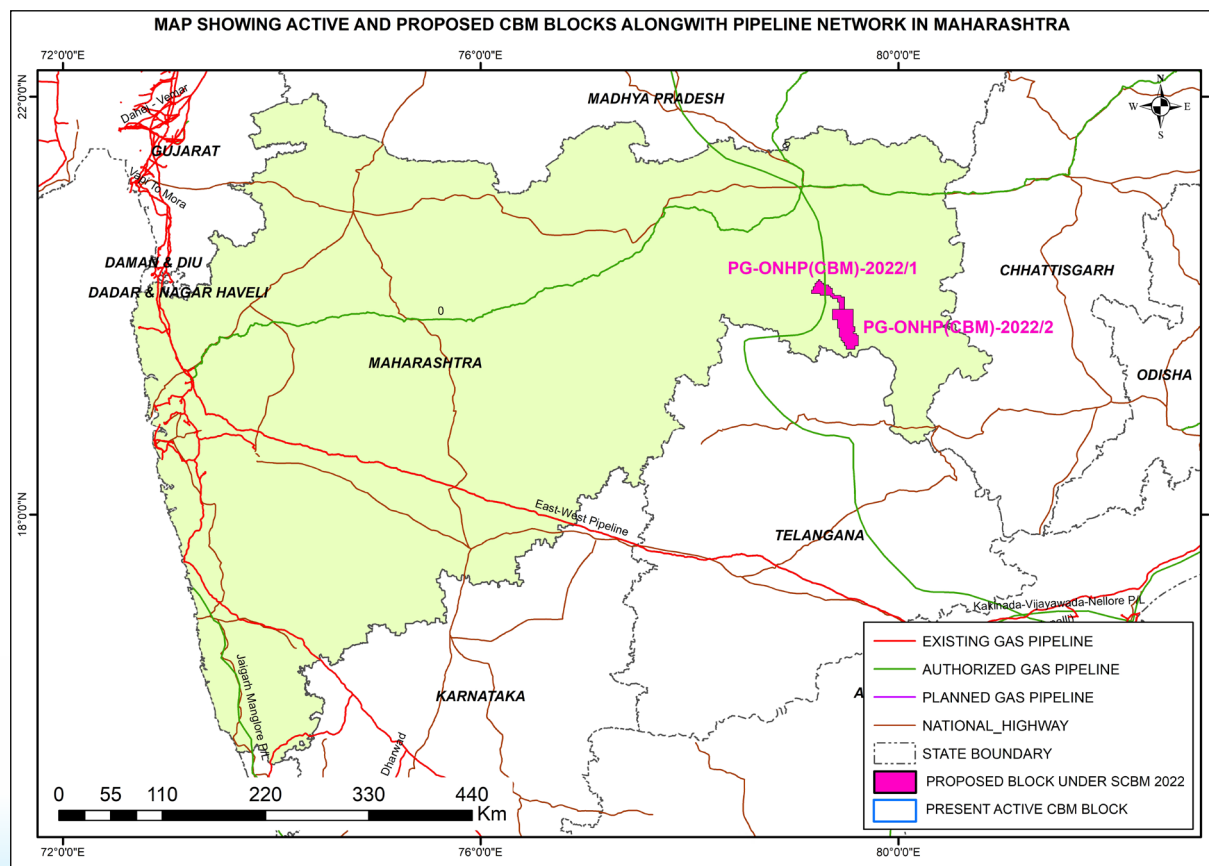
BP-ONHP(CBM)-2022/1 & BP-ONHP(CBM)-2022/2

Gas content map (m^3/ton)



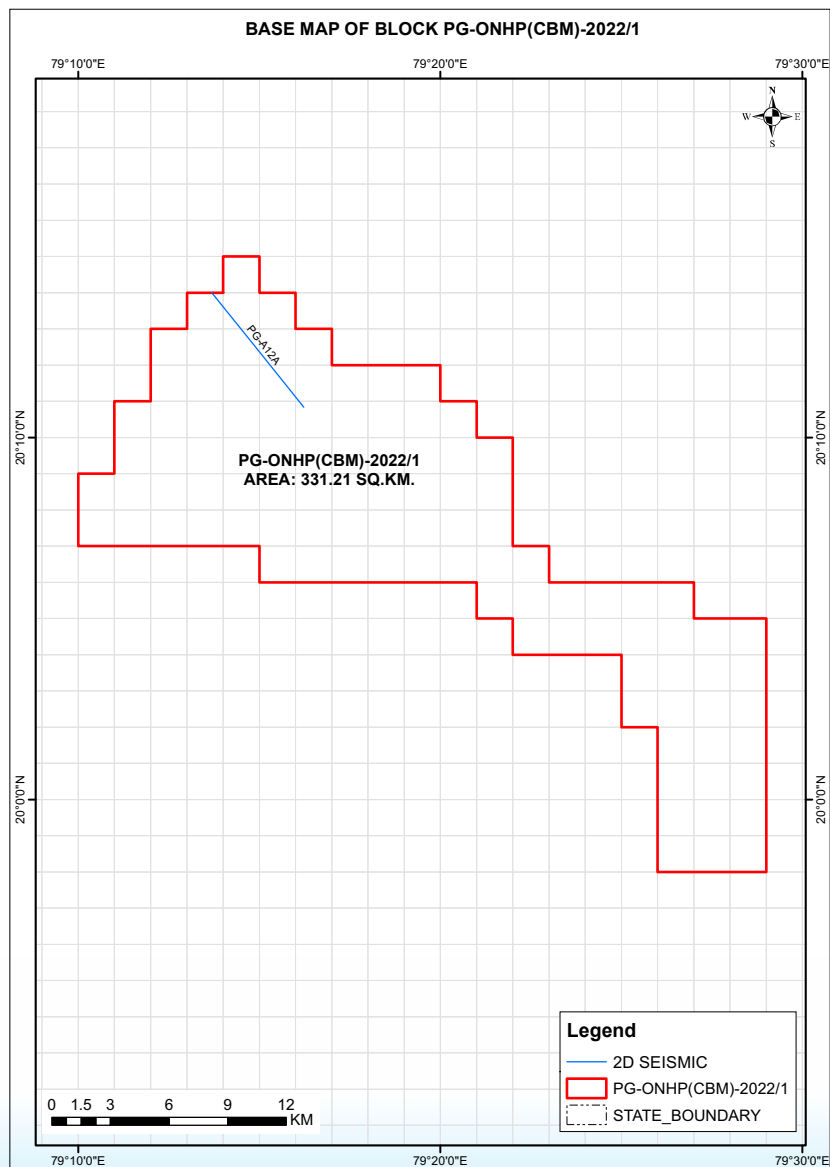
Maharashtra

SL NO	BLOCK	BASIN	AREA (Sq.km.)	DISTRICT
1	PG-ONHP(CBM)-2022/1	PRANHITA-GODAVARI	331.21	CHANDRAPUR
2	PG-ONHP(CBM)-2022/2	PRANHITA-GODAVARI	708.87	



3. PG-ONHP(CBM)-2022/1

Block Overview



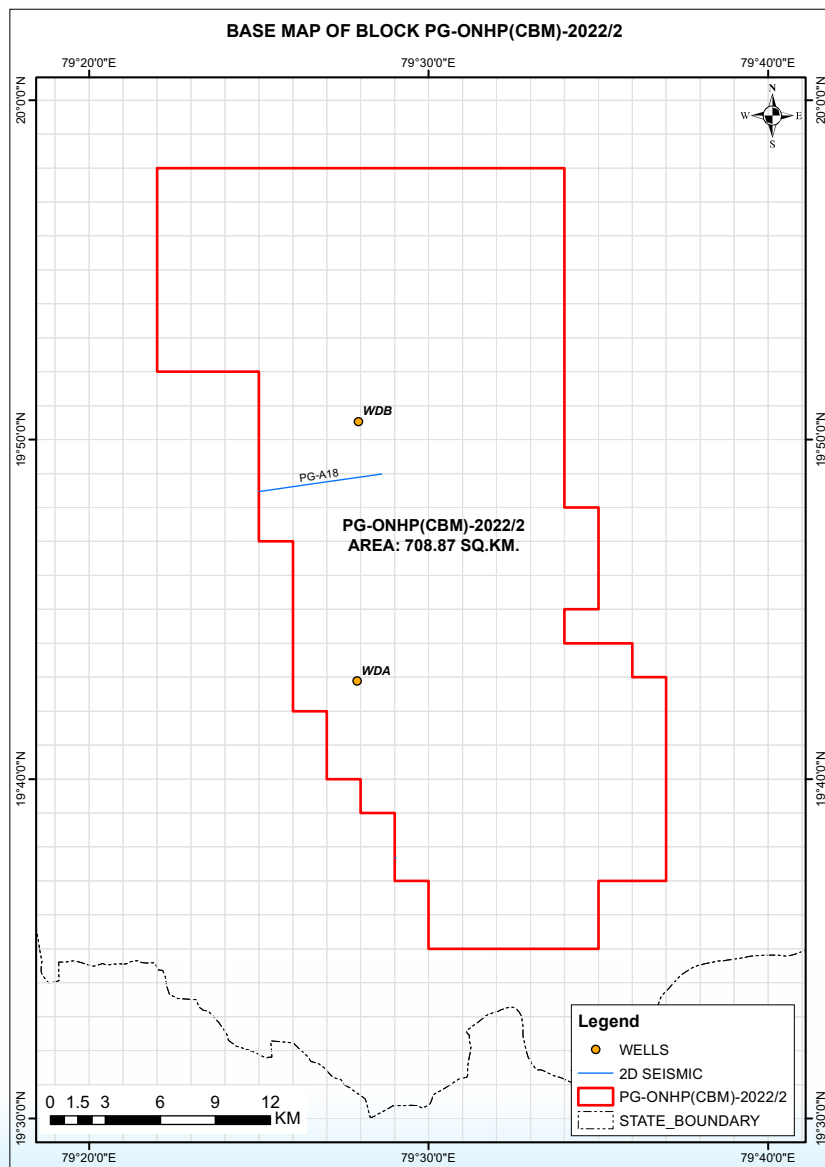
S. No.	Particular	Details
1	Basin	Pranhita Godavari
2	Age	Permian
3	Location	Maharashtra
4	Area (Sq. Km.)	331.21
5	Basin Category	III
6	Coal Field	Wardha
7	Target Formation	Barakar
8	Vitrinite content (%)	20-76
9	Average Gas content (m ³ /t)	4-6
10	Vit Reflectance (%)	0.5-0.70
11	Ash Content (%)	16-40
12	Coal rank	Bituminous B to submituminous C

Data Availability	2D Seismic 7 LKM
Nearest active Blocks	Sohagpur
Distance from Nearest Gas pipeline	0 KM



4. PG-ONHP(CBM)-2022/2

Block Overview



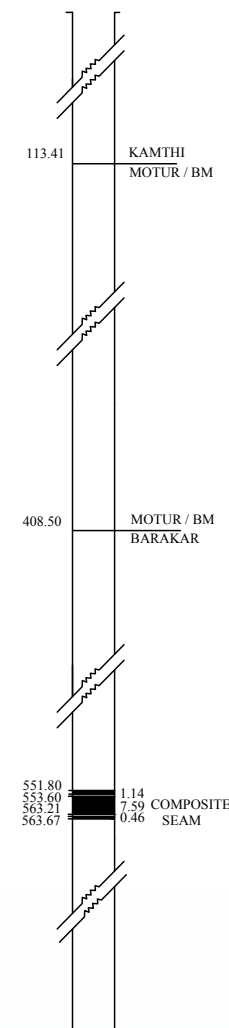
S. No.	Particular	Details
1	Basin	Pranhita Godavari
2	Age	Permian
3	Location	Maharashtra
4	Area (Sq. Km.)	708.87 sq.km
5	Basin Category	III
6	Coal Field	Wardha
7	Target Formation	Barakar
8	Vitrinite content (%)	20-76
9	Average Gas content (m3/t)	4-6
10	Vit Reflectance (%)	0.5-0.70
11	Ash Content (%)	16-40
12	Coal rank	Bituminous B to sub bituminuos C

Data Availability	2D Seismic 6.4 LKM and 1 well report
Nearest active Blocks	Sohagpur
Numbers of wells drilled	2 wells
Distance from Nearest Gas pipeline	8.4 KM



PG-ONHP(CBM)-2022/1 & PG-ONHP(CBM)-2022/2

Wardha valley Coal Field			
Age	Formation		Lithology
Recent	Alluvium		Black cotton soil, sandy soil, kankar, laterite, etc. (20 m)
Upper Cretaceous to Eocene	Deccan Trap		Basalts (100 m)
UNCONFORMITY			
Cretaceous	Lameta		Limestone, Cherts and Silicified sandstone (50 m)
UNCONFORMITY			
Upper Triassic	Maleri (only in the south-eastern extremity)		Fine to medium grained sandstone and red shales (100 m)
Upper Permian to Lower Triassic	Kamthi		Red, brown and variegated sandstone, reddish siltstone and variegated shales, thin coal bands (800m)
UNCONFORMITY			
Middle Permian	Motur		Medium to fine grained variegated sandstone, variegated clays, and shales (300m)
Lower Permian	Barakar		Light grey to white sandstones, shales and coal seams (400 m)
Upper Carboniferous to Lower Permian	Talchir		Greenish to dark grey shale and sandstone (200m)
UNCONFORMITY			
Proterozoic	Vindhyan Group	Sullavai Sandstone	White to light brown, fine to coarse grained sandstone, conglomerates (thickness not estimated)
Early Permian		Pakhal Limestone	Grey, bluish, pinkish limestone (thickness not estimated)
UNCONFORMITY			
Archaean	Metamorphics		Gneisses & Schists

SCHEMATIC LOG SECTION
WARDHA VALLEY COAL
FIELD

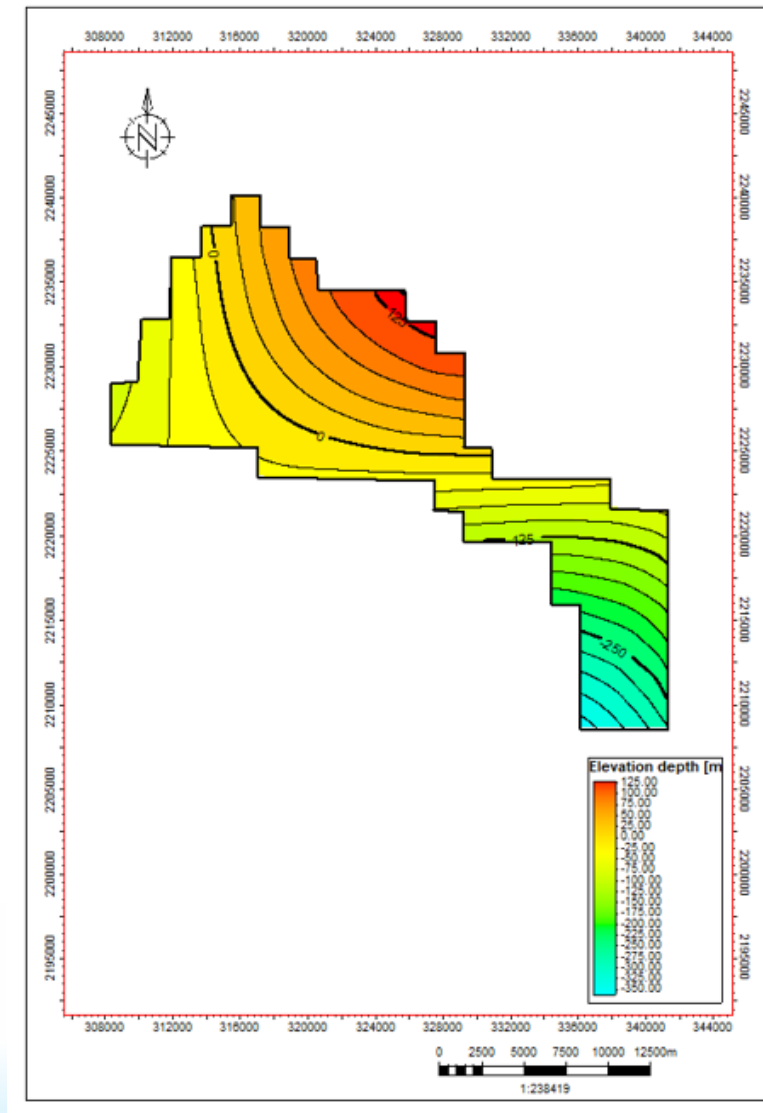
SCHEMATIC LOG SECTION WARDHA VALLEY COALFIELD

AGE	FORMATION	LITHOLOGY	MAXIMUM THICKNESS (m)
UP.CRETACEOUS TO EOCENE CRETACEOUS UPPER TRIASSIC	DECCAN TRAP		100
	LAMETA		50
	MALERI		100
UPPER PERMIAN TO LOWER TRIASSIC	KAMTHI		800
MIDDLE PERMIAN	MOTUR		300
LOWER PERMIAN	BARAKAR		400
UPPER CARBONIFEROUS TO LOWER PERMIAN	TALCHIR		200
PROTEROZOIC	VINDHYAN		NOT ESTIMATED
ARCHAEAN	METAMORPHICS		

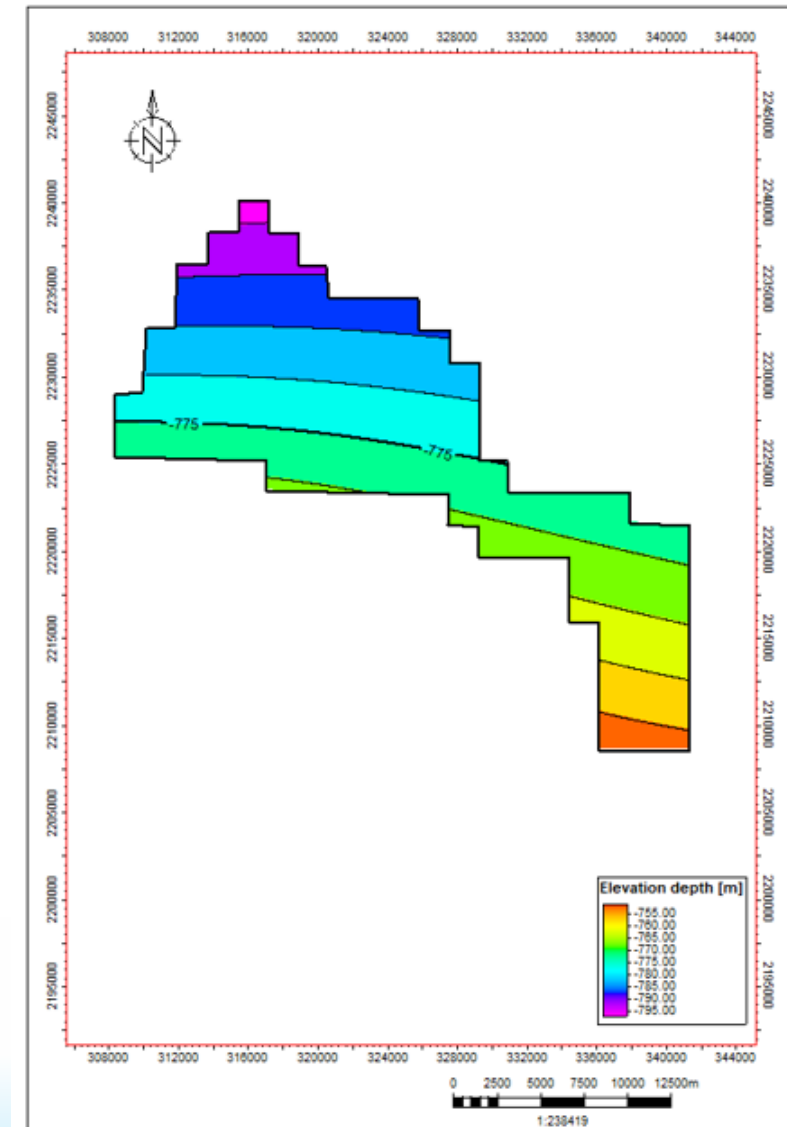


PG-ONHP(CBM)-2022/1

Barakar Top

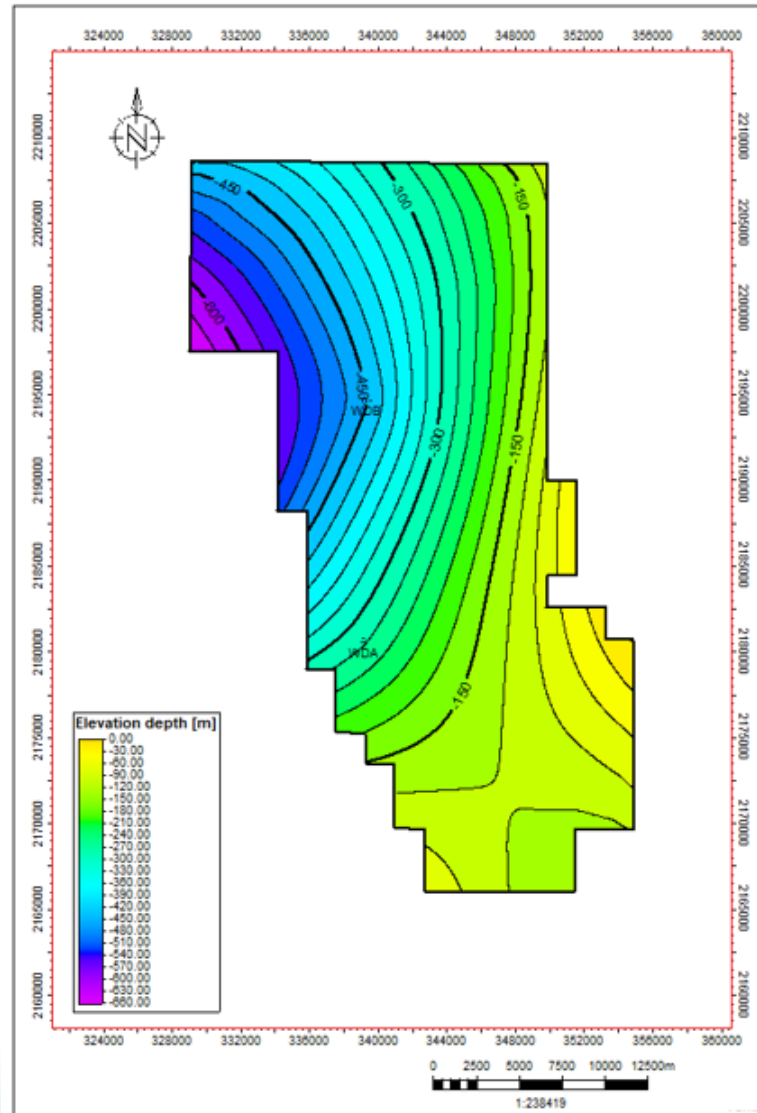


Barakar Bottom

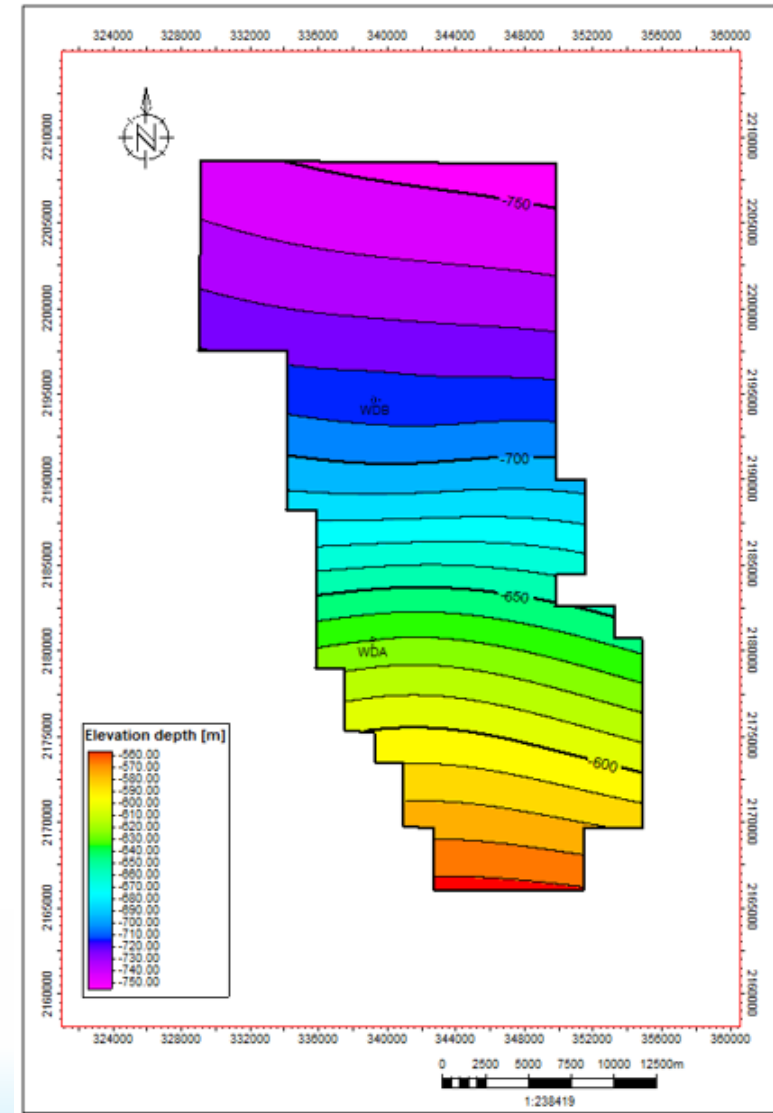


PG-ONHP(CBM)-2022/2

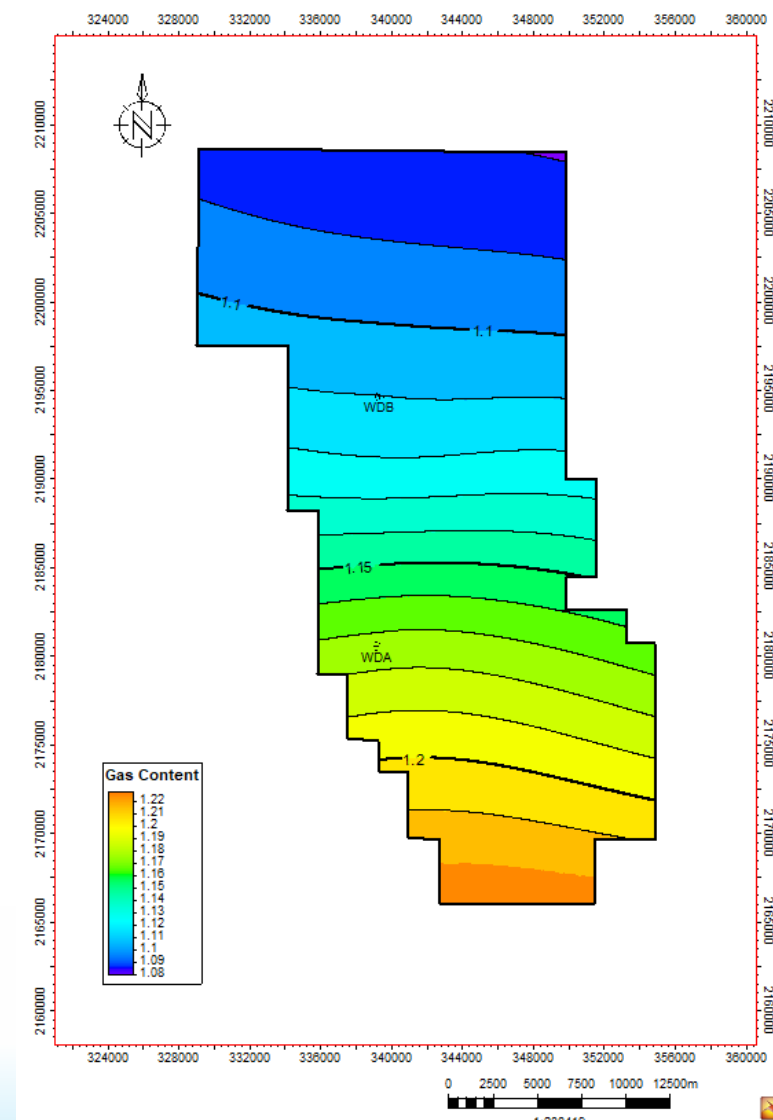
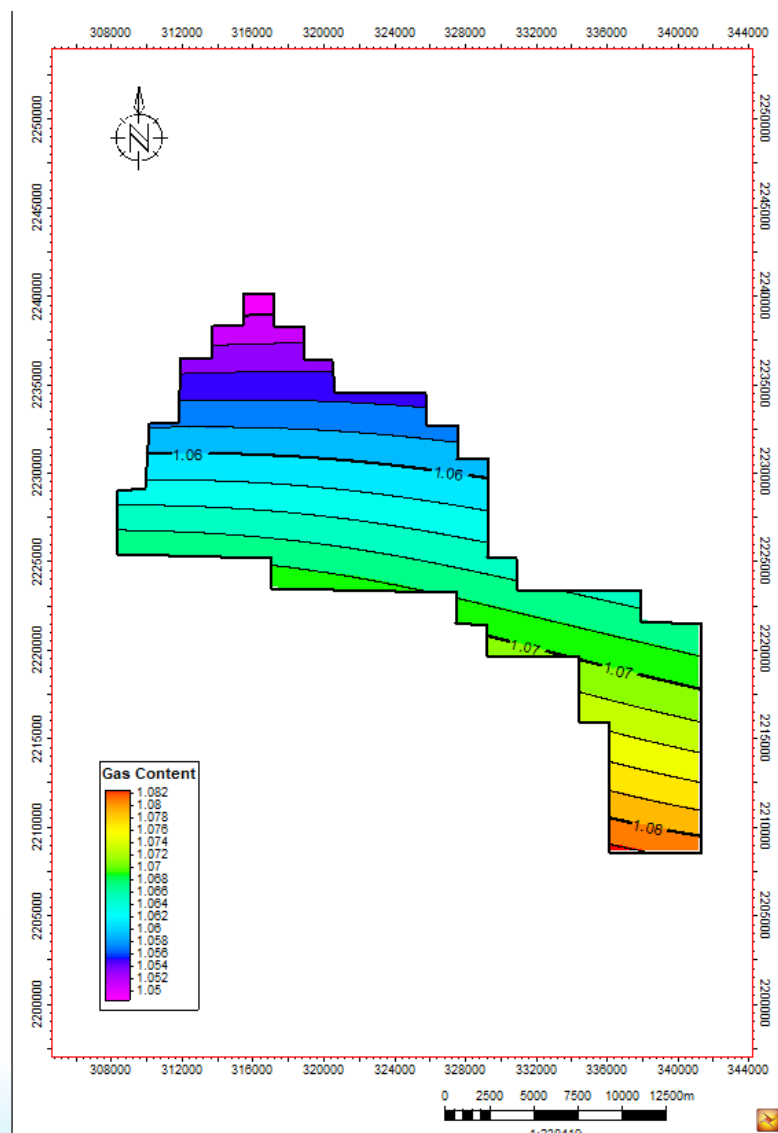
Barakar Top



Barakar Bottom

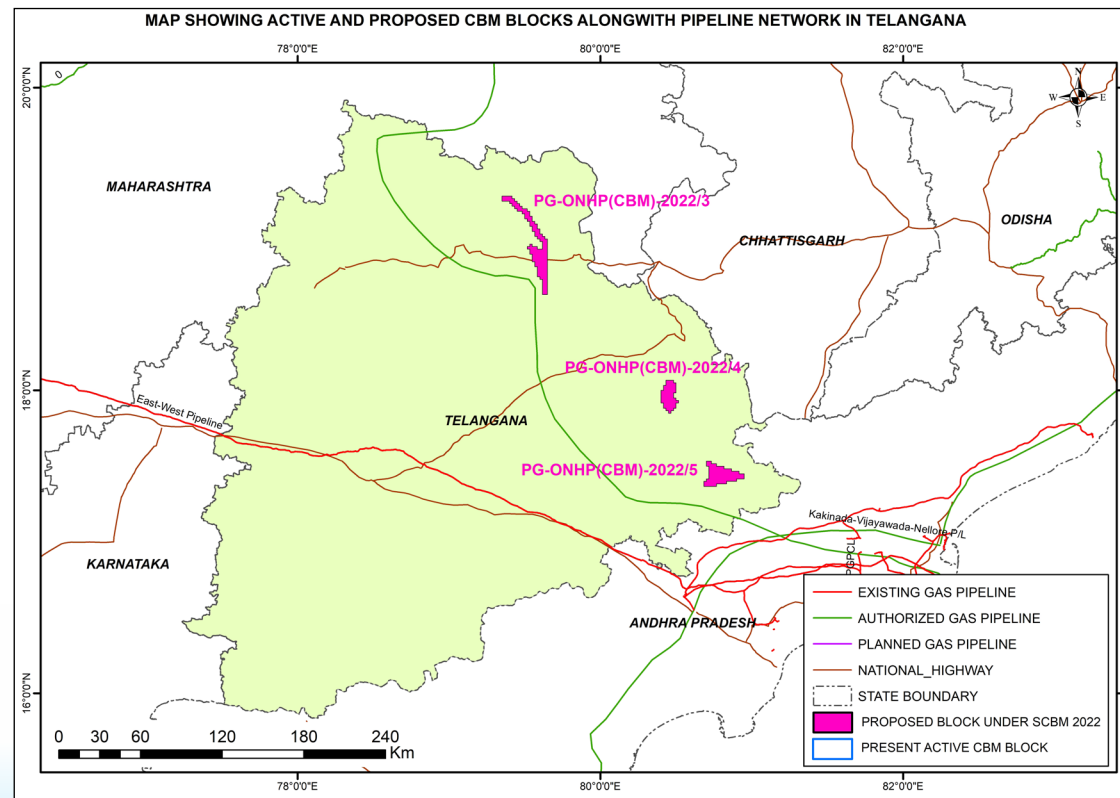


PG-ONHP(CBM)-2022/1 & PG-ONHP(CBM)-2022/2 Gas Content Map (m³/ton)



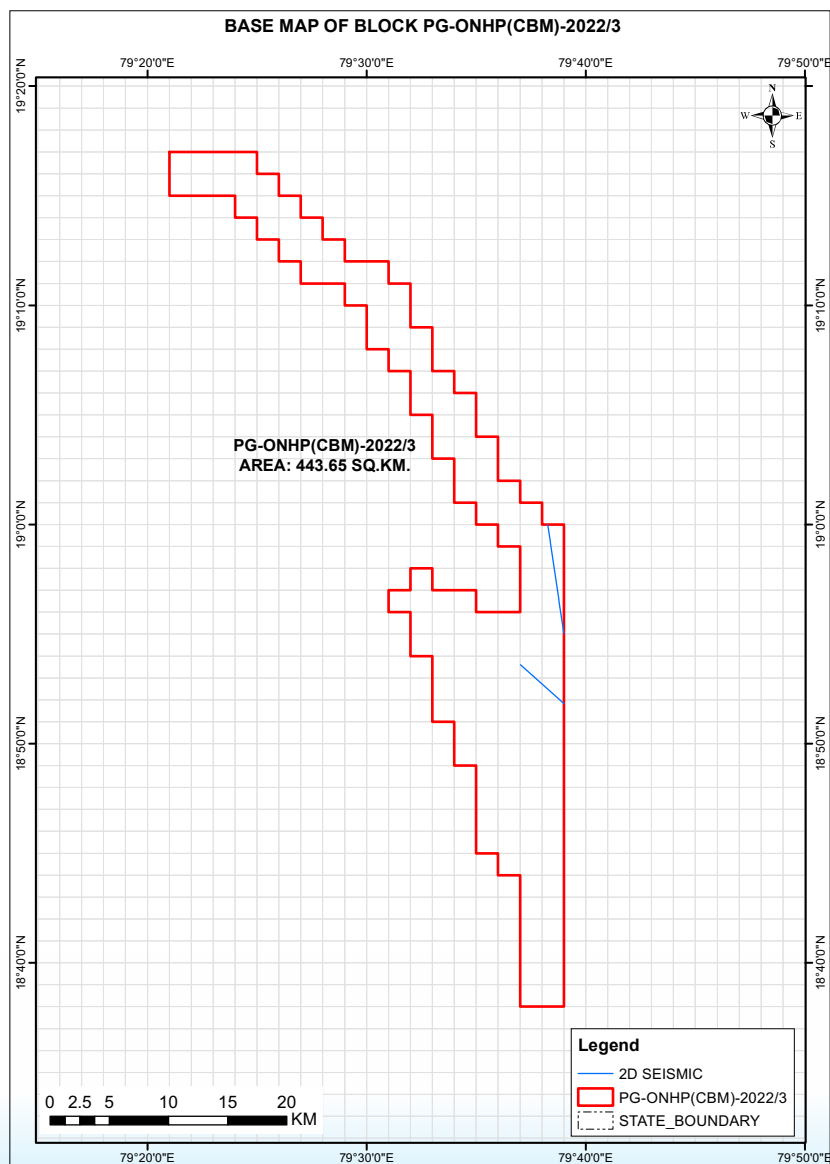
Telangana

SL No	BLOCK	BASIN	AREA (Sq.km)	DISTRICT
1	PG-ONHP(CBM)-2022/3	PRANHITA-GODAVARI	443.65	ADILABAD
2	PG-ONHP(CBM)-2022/4	PRANHITA-GODAVARI	195.40	KHAMMAM
3	PG-ONHP(CBM)-2022/5	PRANHITA-GODAVARI	284.14	KHAMMAM



5. PG-ONHP(CBM)-2022/3

Block Overview

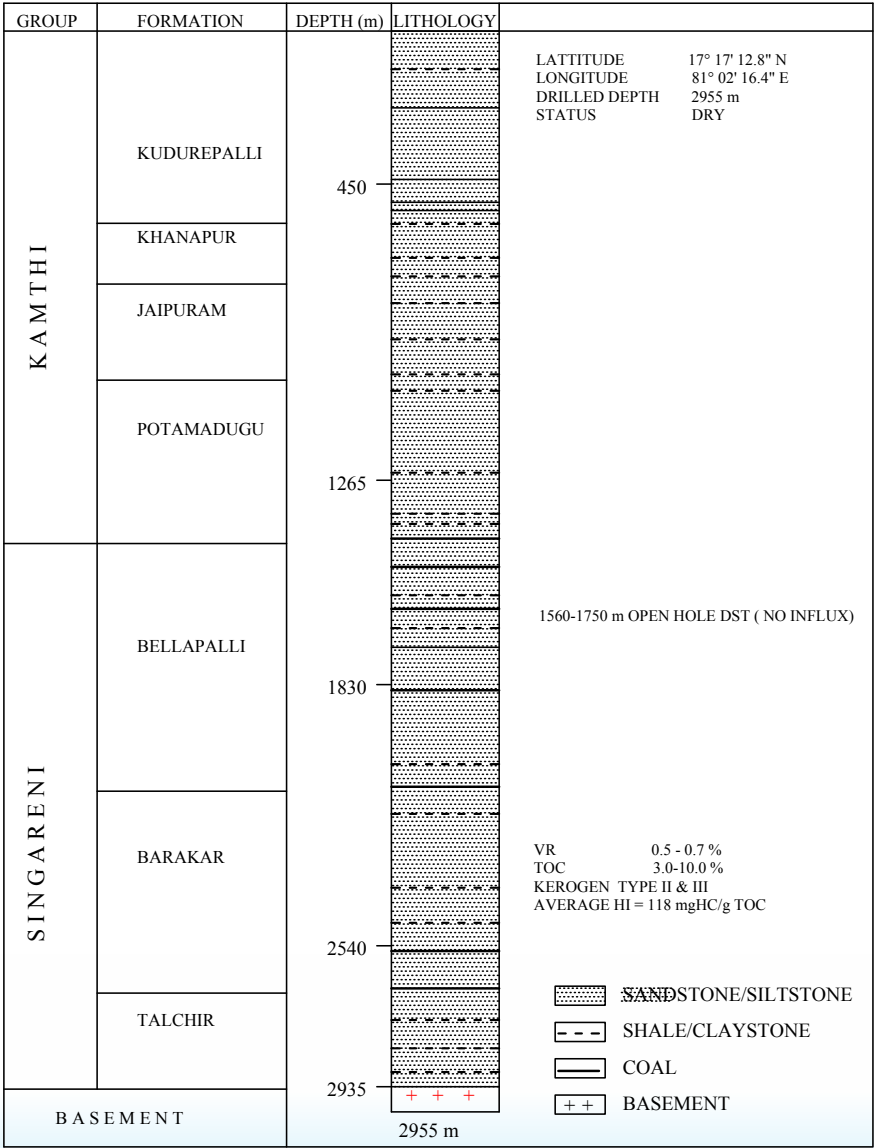


S. No.	Particular	Details
1	Basin	Pranhita Godavari
2	Age	Permian
3	Location	Telangana
4	Area (Sq. Km.)	443.65
5	Basin Category	III
6	Coal Field	Godavari Valley
7	Target Formation	Barakar and Raniganj
8	Vitrinite content (%)	20-76
9	Average Gas content (m3/t)	4-5
10	Vit Reflectance (%)	0.55-0.73
11	Ash Content (%)	15-50
12	Coal rank	Bituminous B

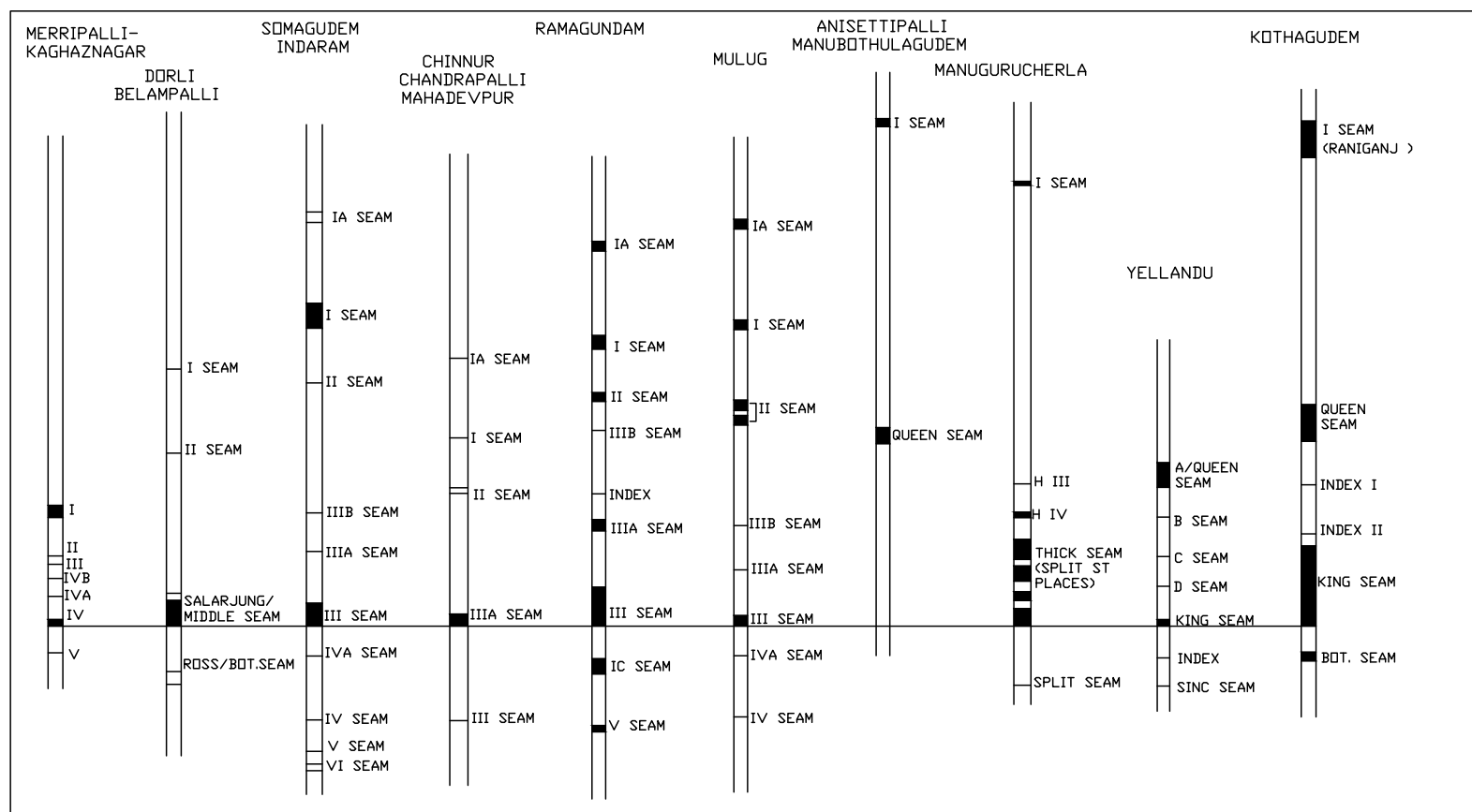
Data Availability	2D Seismic 6.4 LKM and 1 well report
Nearest active Blocks	Sohagpur
Numbers of wells drilled	0 wells
Distance from Nearest Gas pipeline	8 KM



SCHEMATIC LOG SECTION GODAVARI VALLEY, COALFIELD

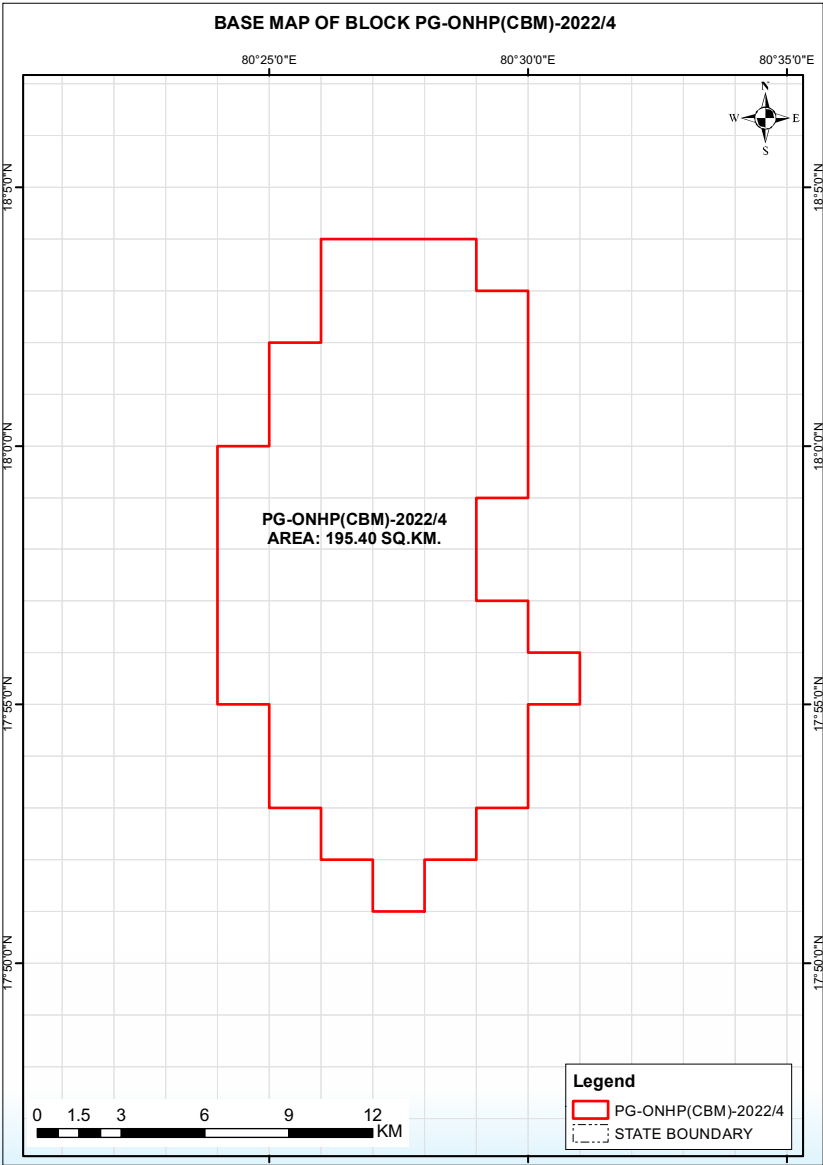


SCHEMATIC LOG SECTION BELTS OF GODAVARI VALLEY, COALFIELD



6. PG-ONHP(CBM)-2022/4

Block Overview

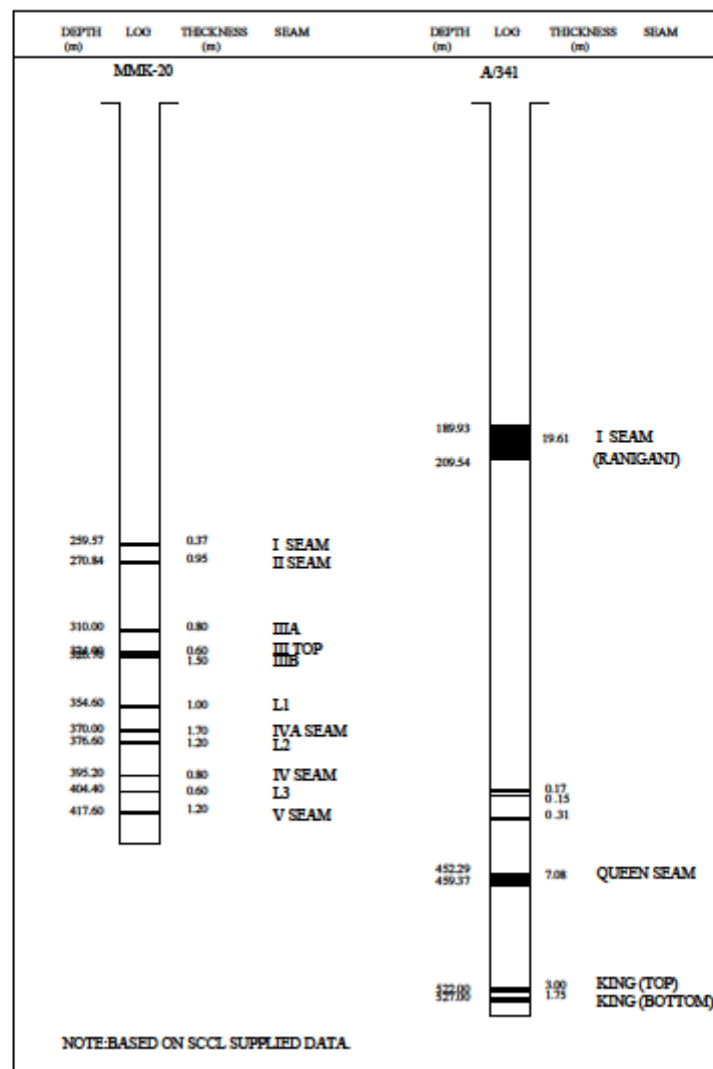


S. No.	Particular	Details
1	Basin	Pranhita Godavari
2	Age	Permian
3	Location	Telangana
4	Area (Sq. Km.)	195.40
5	Basin Category	III
6	Coal Field	Godavari valley
7	Target Formation	Barakar and Raniganj
8	Coal rank	Bituminous B

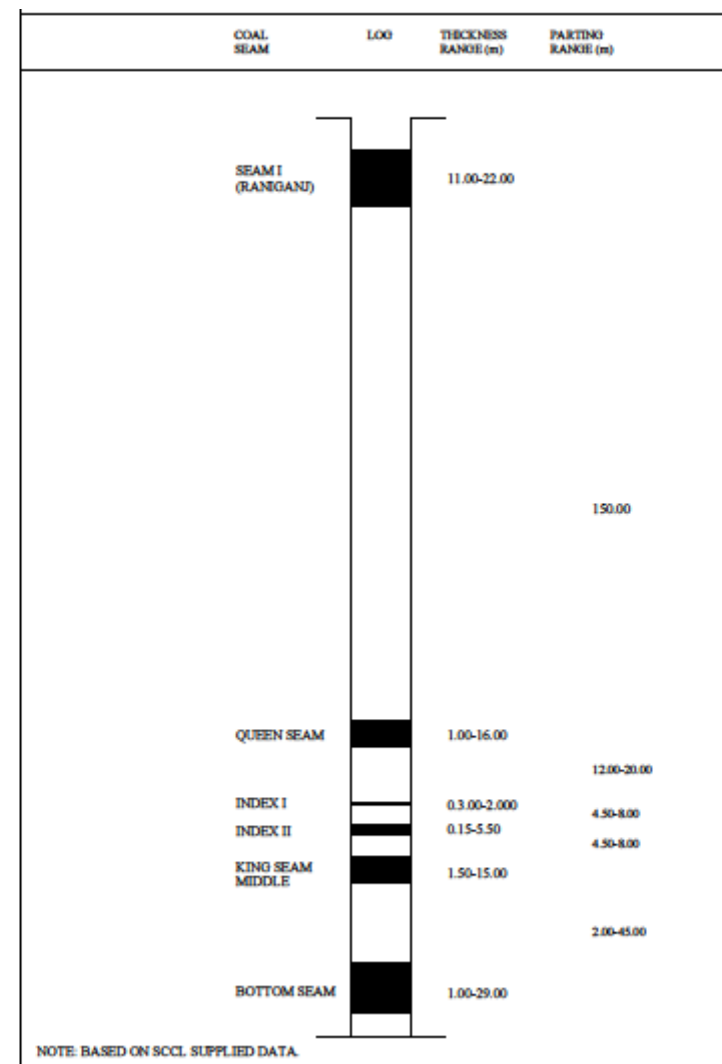
Data Availability	No data available
Nearest active Blocks	Sohagpur
Numbers of wells drilled	0 wells
Distance from Nearest Gas pipeline	65 KM



SCHEMATIC LOG SECTION KOTHAGUDEM AREA, GODAVARI VALLEY, COALFIELD

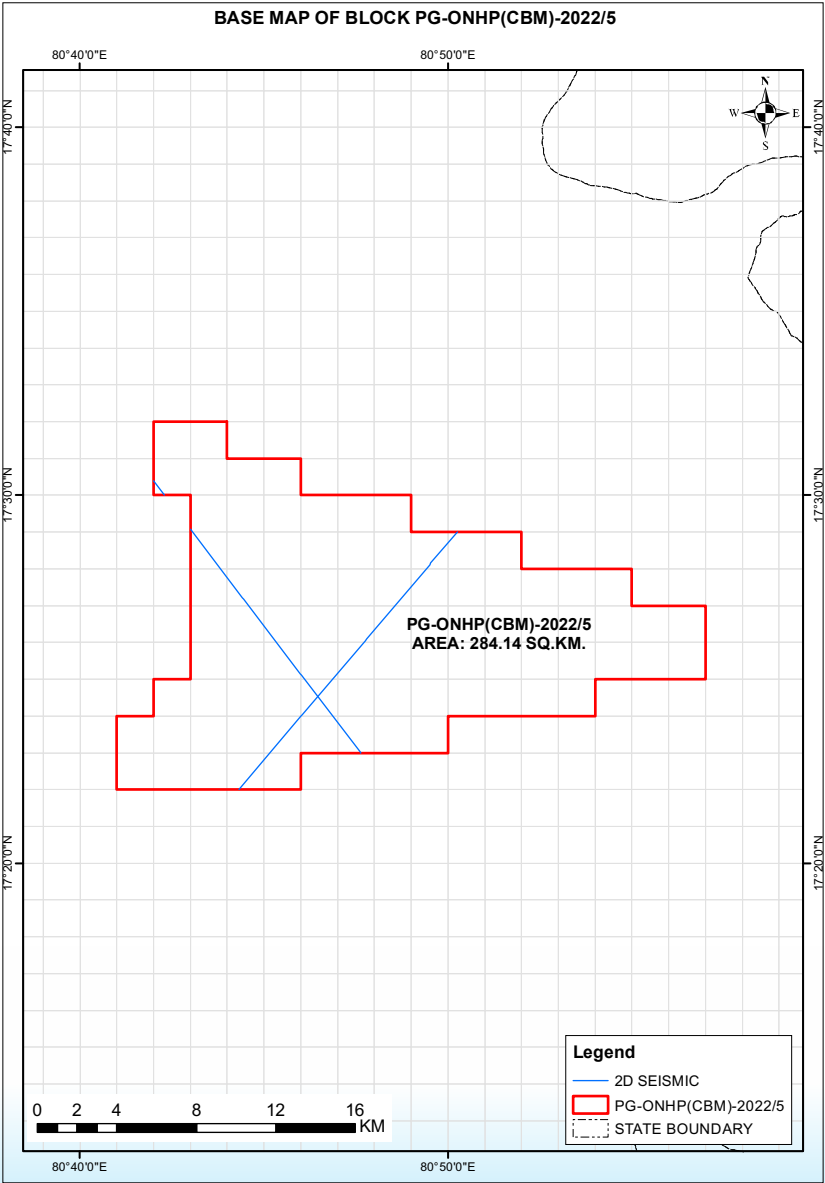


SCHEMATIC LOG SECTION KOTHAGUDEM AREA, GODAVARI VALLEY, COALFIELD



7. PG-ONHP(CBM)-2022/5

Block Overview

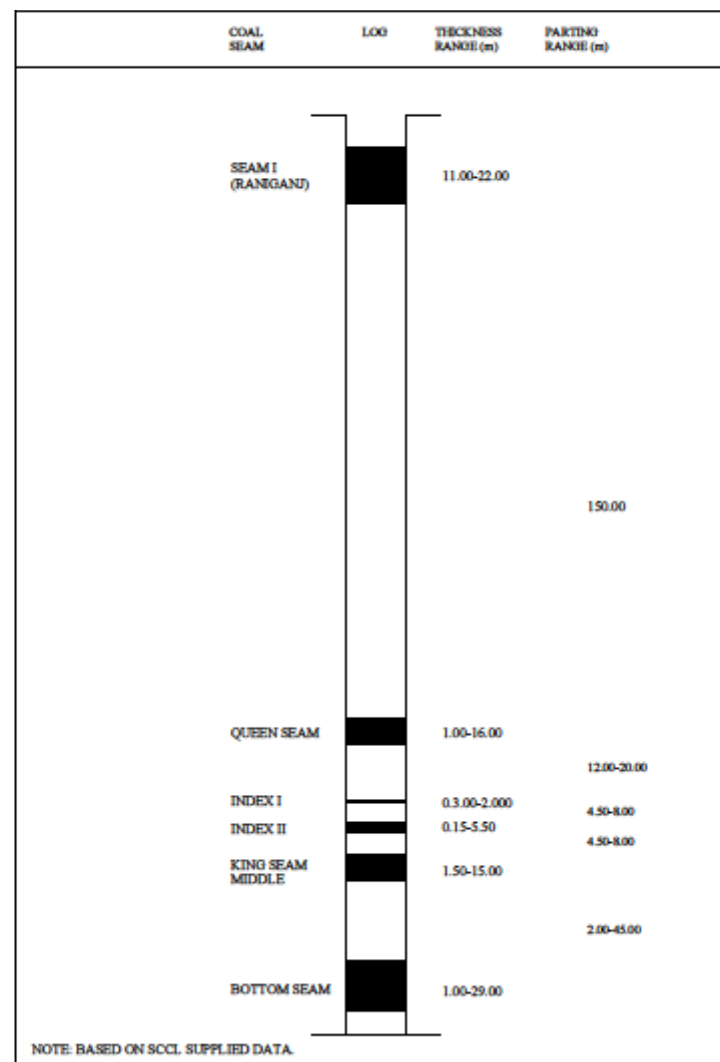


S. No.	Particular	Details
1	Basin	Pranhita Godavari
2	Age	Permian
3	Location	Telangana
4	Area (Sq. Km.)	284.15
5	Basin Category	III
6	Coal Field	Godavari
7	Coal rank	Bituminous B

Data Availability	
Nearest active Blocks	Sohagpur
Numbers of wells drilled	0 wells
Distance from Nearest Gas pipeline	18 KM

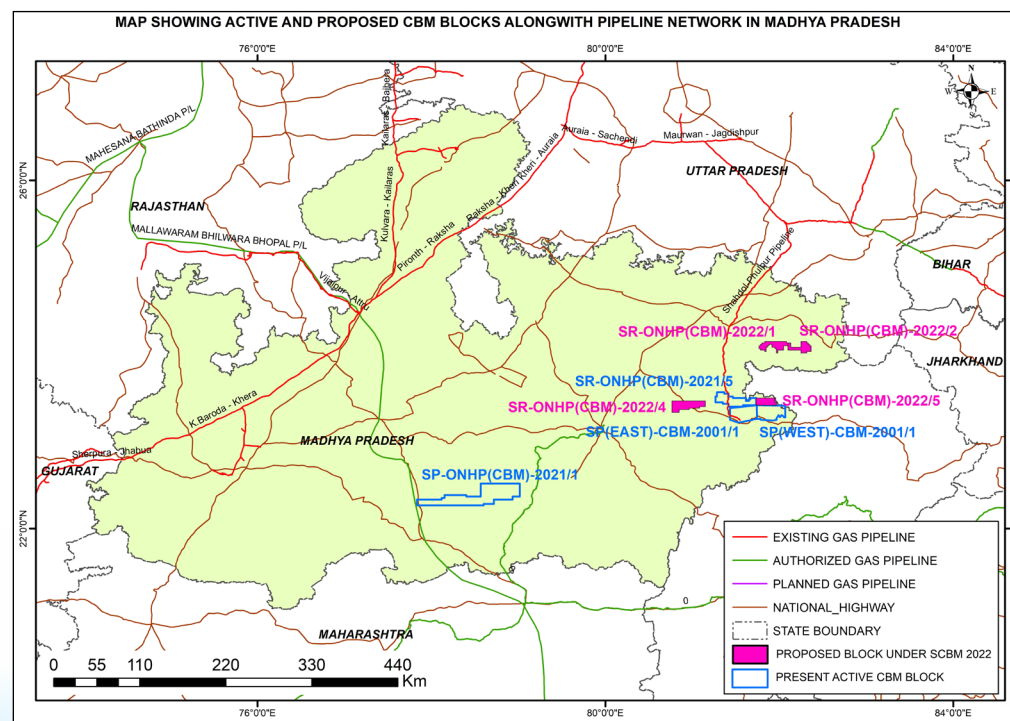


SCHEMATIC LOG SECTION KOTHAGUDEM AREA, COAL FIELD



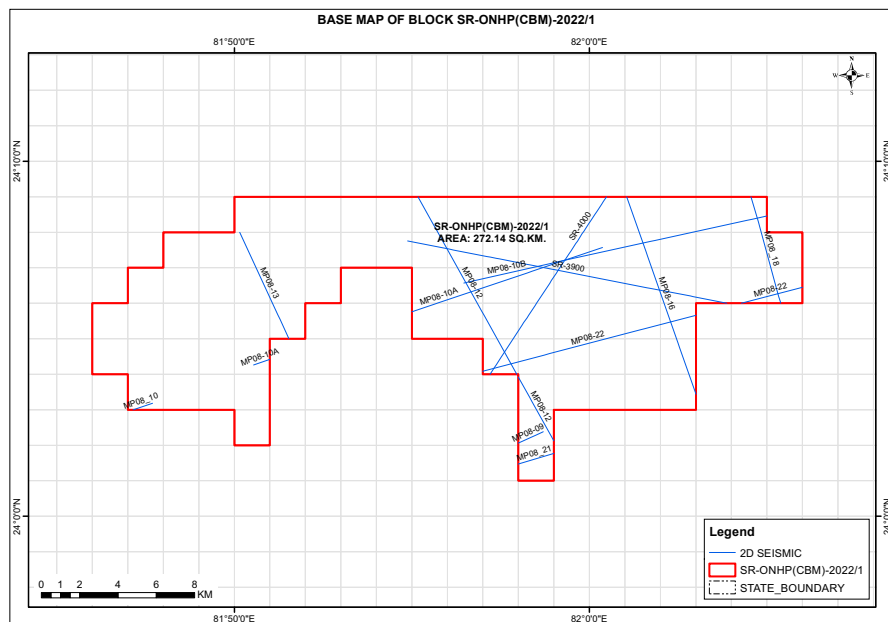
Madhya Pradesh

SL No	BLOCK	BASIN	AREA (Sq.km)	DISTRICT
1	SR-ONHP(CBM)-2022/1	SOUTH REWA	272.14	SINGRAULI/SIDHI
2	SR-ONHP(CBM)-2022/2	SOUTH REWA	222.13	SINGRAULI
3	SR-ONHP(CBM)-2022/4	SOUTH REWA	418.18	UMARIA
4	SR-ONHP(CBM)-2022/5	SOUTH REWA	210.60	SOHAGPUR



8. SR-ONHP(CBM)-2022/1

Block Overview



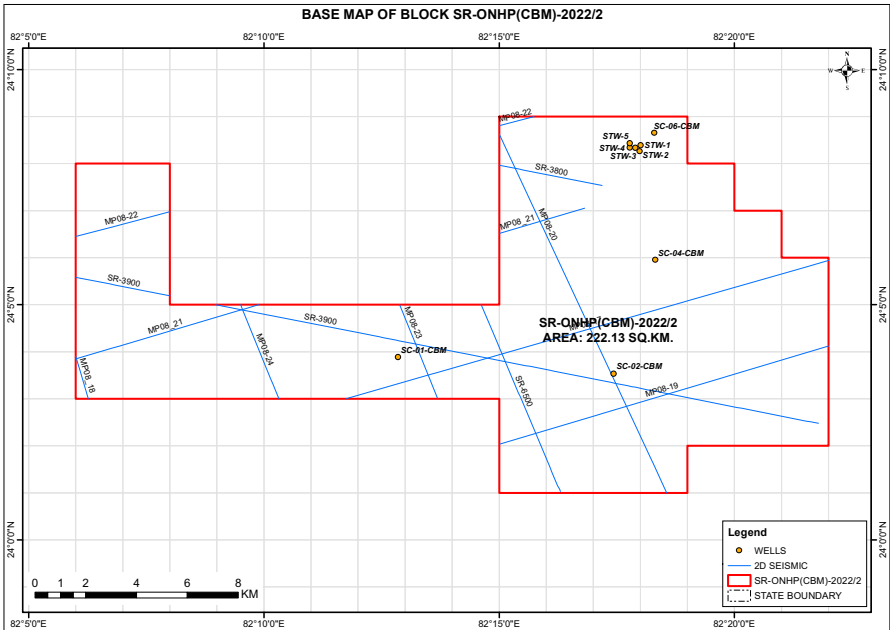
S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Madhya Pradesh
4	Area (Sq. Km.)	272.14
5	Basin Category	III
6	Coal Field	Singrauli
7	Target Formation	Barakar
8	Vitrinite content (%)	23.1-73.8
9	Average Gas content (m ³ /t)	2.5
10	Vit Reflectance (%)	0.51-0.60
11	Ash Content (%)	8.2-55.6
12	Average Permeability	0.38-165 (600 850 m) adjacent SR Block
13	Coal rank	Bituminous C

Data Availability	2D Seismic -106 LKM.
Nearest active Blocks	Sohagpur
Numbers of wells drilled	Nil
Distance from Nearest Gas pipeline	41 KM



9. SR-ONHP(CBM)-2022/2

Block Overview



S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Madhya Pradesh
4	Area (Sq. Km.)	222
5	Basin Category	III
6	Coal Field	Singrauli
7	Target Formation	Barakar
8	Vitrinite content (%)	~45
9	Average Gas content (m3/t)	2.5
10	Vit Reflectance (%)	0.42-0.62
11	Ash Content (%)	19.8-38.2
12	Average Permeability	0.38-165 (600-800 m)
13	Coal rank	Bituminous C

Data Availability	9 wells report and 2D Seismic -108 Sq.km.
Nearest active Blocks	Sohagpur
Numbers of wells drilled	9 Wells
Distance from Nearest Gas pipeline	68 KM

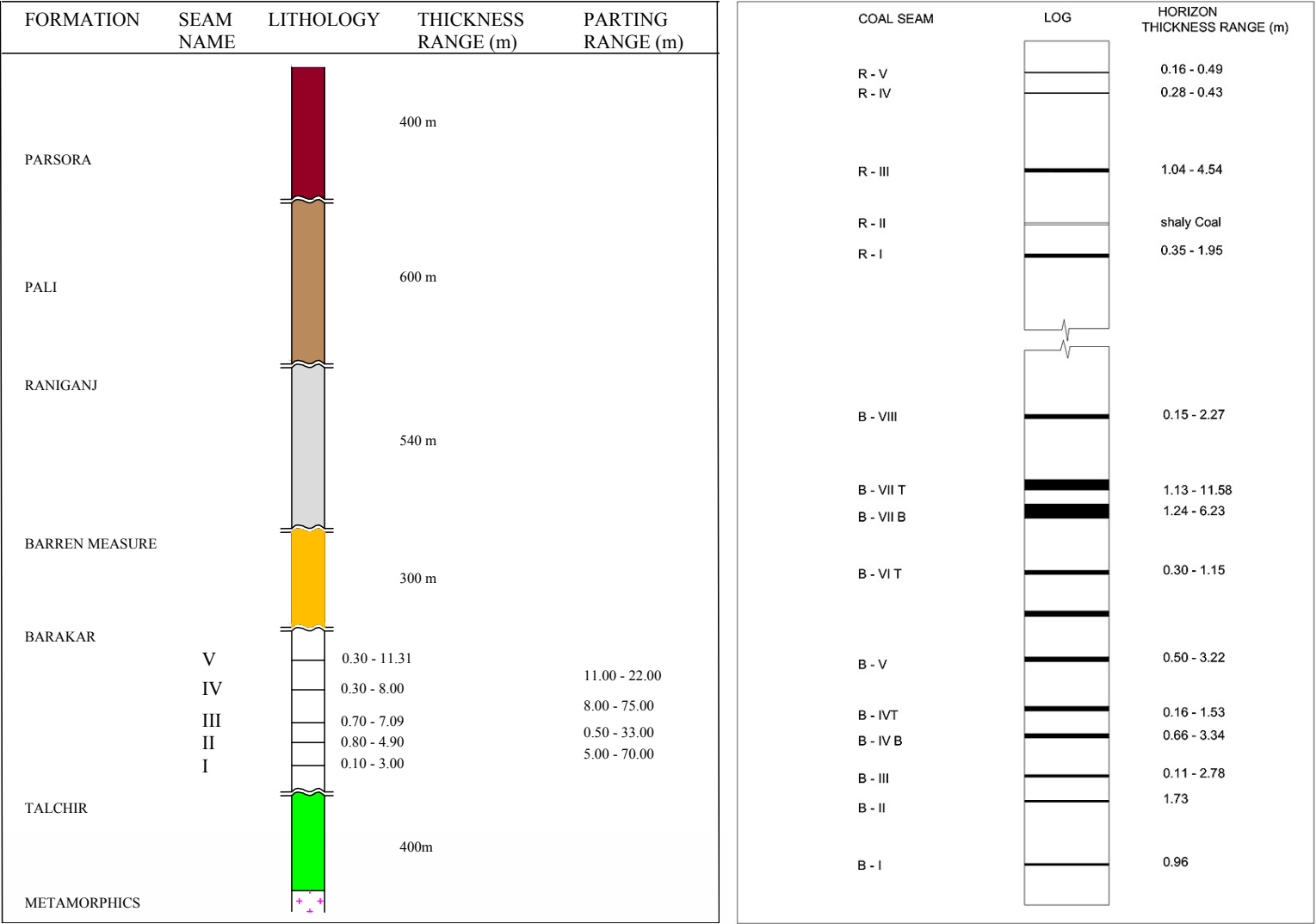


SR-ONHP(CBM)-2022/1 & SR-ONHP(CBM)-2022/2

Singrauli Coal Field			
Age	Formation	Lithology	Maximum Thickness (m)
Late Cretaceous	Deccan trap	Basic sills and dykes	60
UNCONFORMITY			
Early Triassic	Pali/Panchet Formation	Fine to coarse grained sandstone, white grey, green and buff shales	150-250
Upper Permian	Raniganj Formation	Fine-grained sandstone, shale, carbonaceous shale and thin coal seams	Maximum 200
Middle Permian	Barren Measures	White, greenish white coarse-grained ferruginous sandstone, green clays and shales	40-100
Lower Permian	Barakar Formation	Medium to coarse grained sandstone, shales and coal seams	120-500
Early Permian	Talchir Formation	Diamictite, calcareous sandstones, green shales	-
UNCONFORMITY			
Proterozoic	Mahakosal group and Sarguja crystalline	Migmatites, gneiss and meta-sediments.	

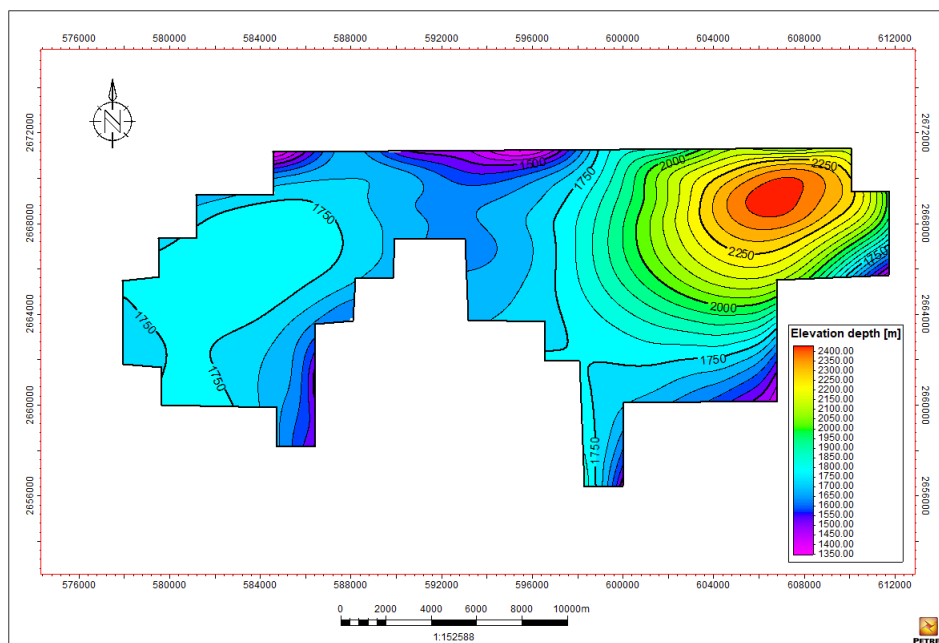


SCHEMATIC LOG SECTION SOHAGPUR COALFIELD

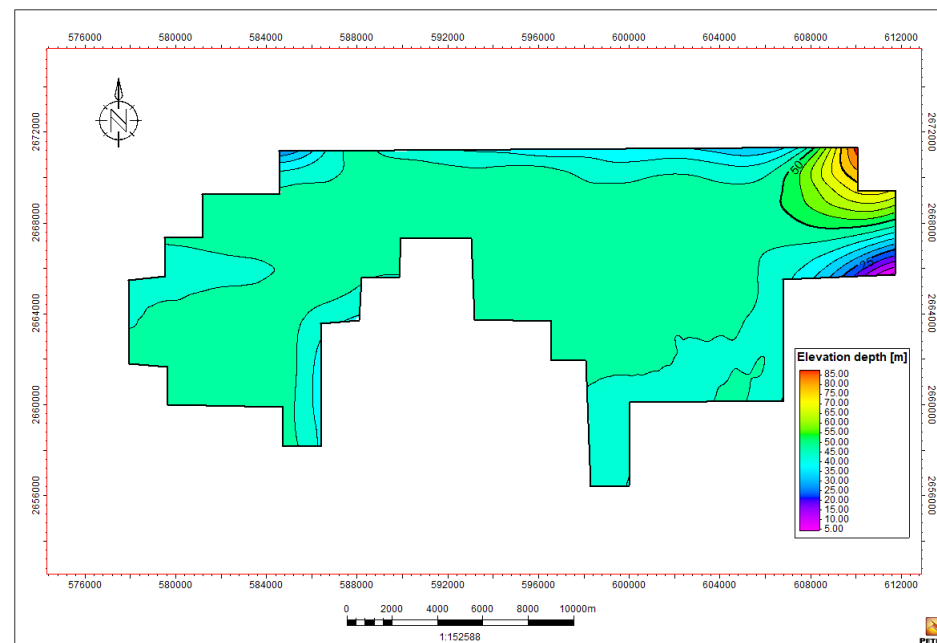


SR-ONHP(CBM)-2022/1

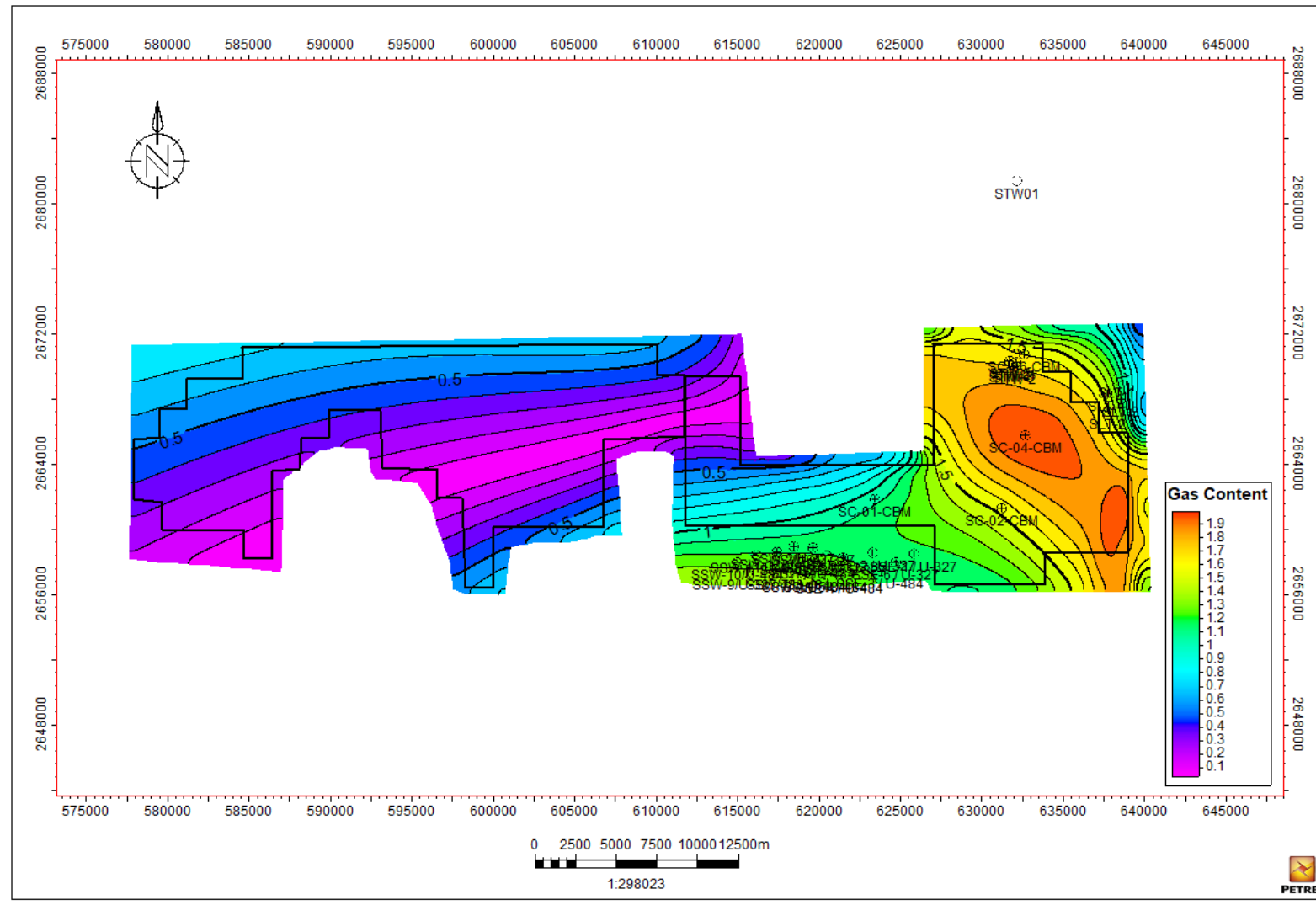
Barakar Top



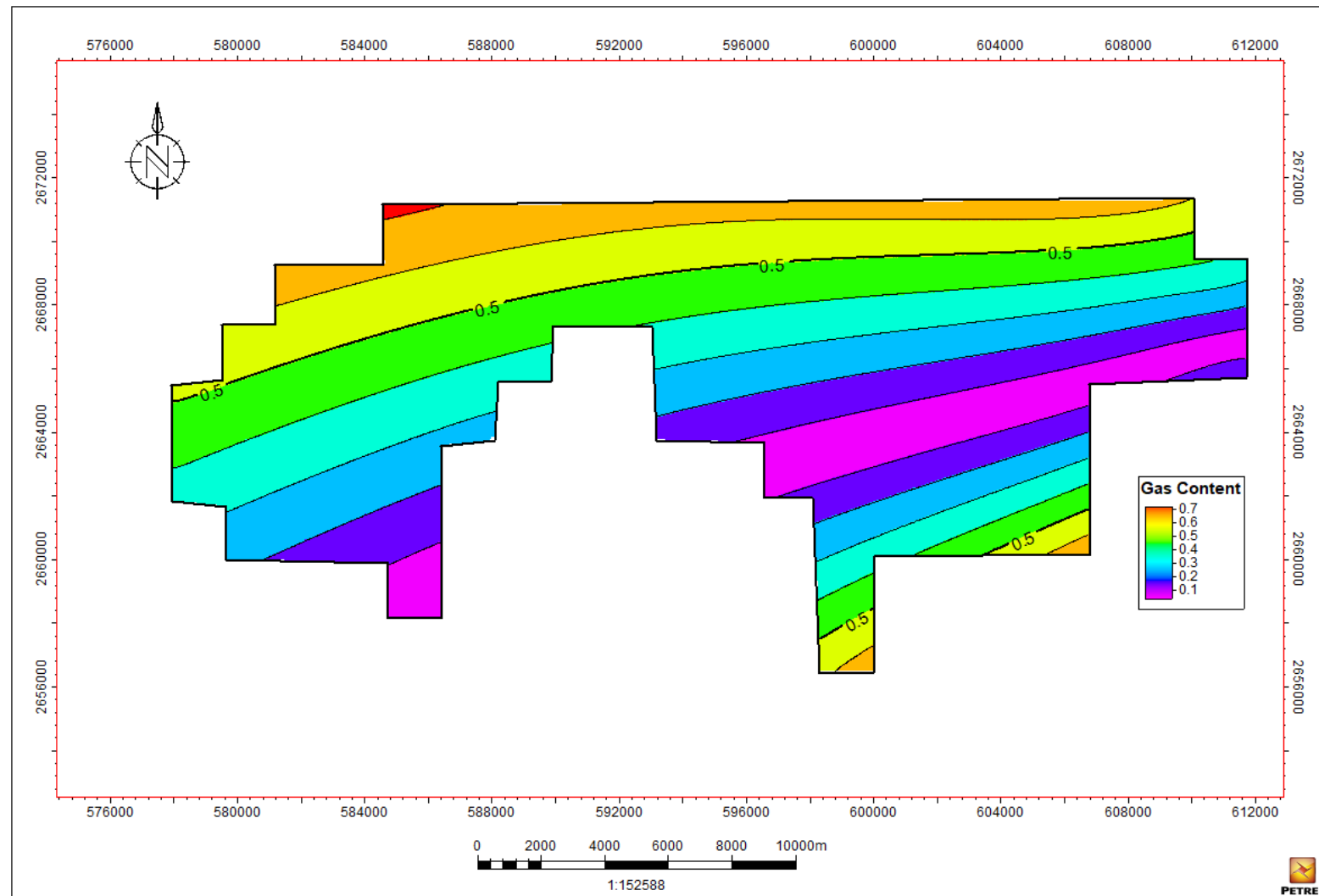
Barakar Bottom



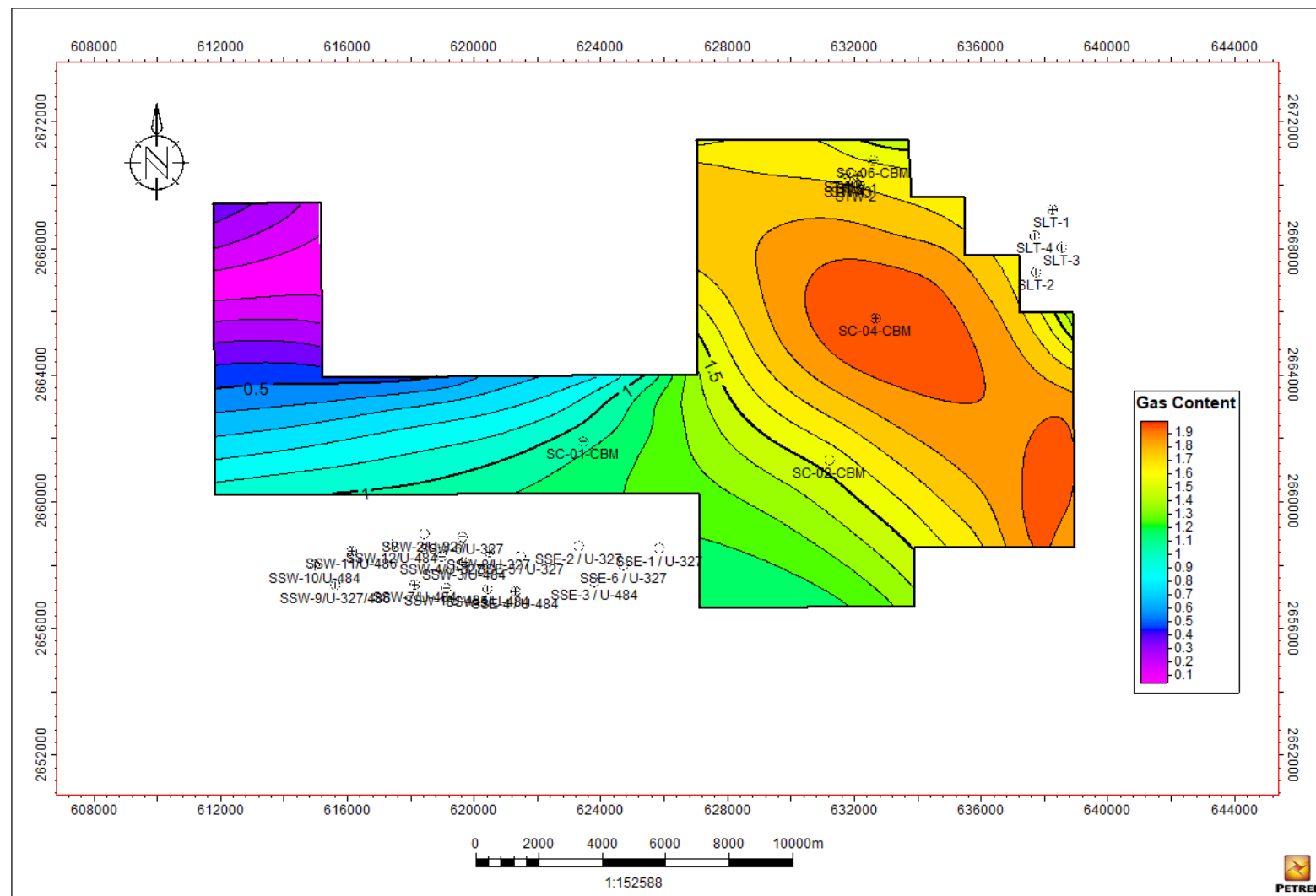
SR-ONHP(CBM)-2022/1 & SR-ONHP(CBM)-2022/2 Gas Content Map (m³/ton)



SR-ONHP(CBM)-2022/1 Gas Content Map (m³/ton)

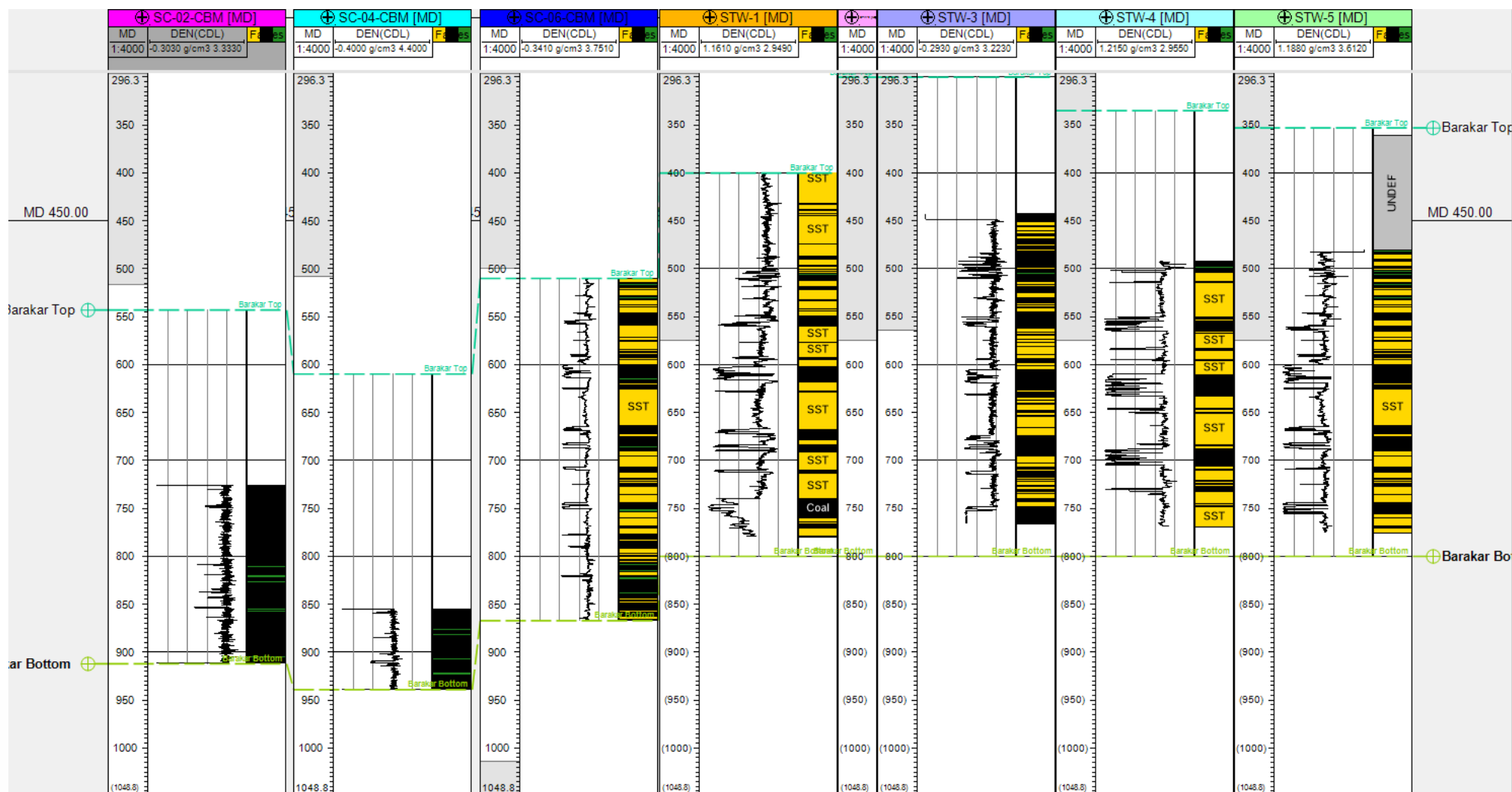


SR-ONHP(CBM)-2022/2 Gas Content Map (m³/ton)



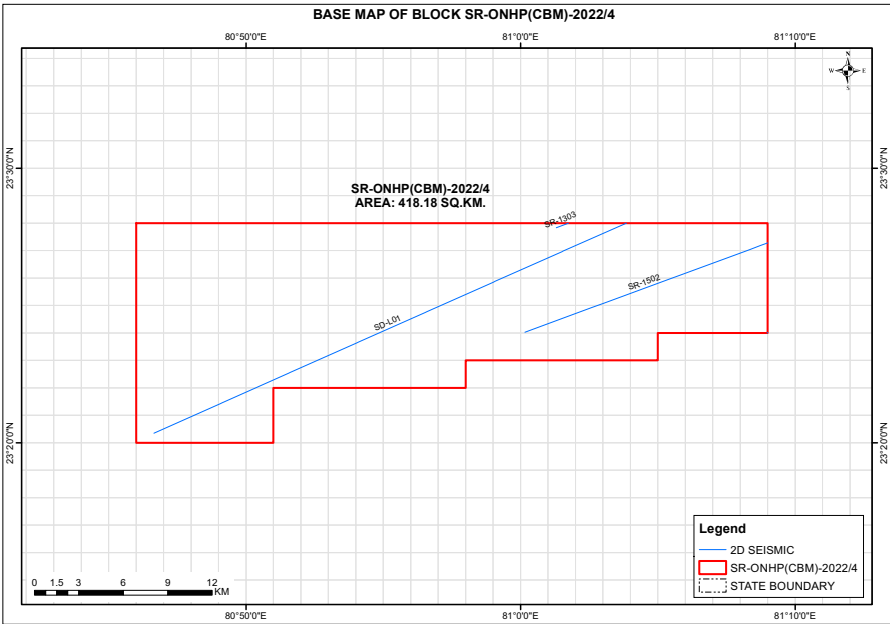
SR-ONHP(CBM)-2022/2

Well cross section



10. SR-ONHP(CBM)-2022/4

Block Overview



S. No.	Particular	Details
1	Basin and	South Rewa
2	Age	Permian
3	Location	Madhya Pradesh
4	Area (Sq. Km.)	418.18
5	Category	III
6	Coal Field	Johilla
7	Target Formation	Johilla coal seams top and bottom
8	Vitrinite content (%)	28-34
9	Average Gas content (m3/t)	3
10	Vit Reflectance (%)	0.40-0.43
11	Ash Content (%)	18.6-29.4
12	Coal rank	Sub Bituminous C
Data Availability		2D Seismic 49 LKM
Nearest active Blocks		Sohagpur
Numbers of wells drilled		Nil
Distance from Nearest Gas pipeline		

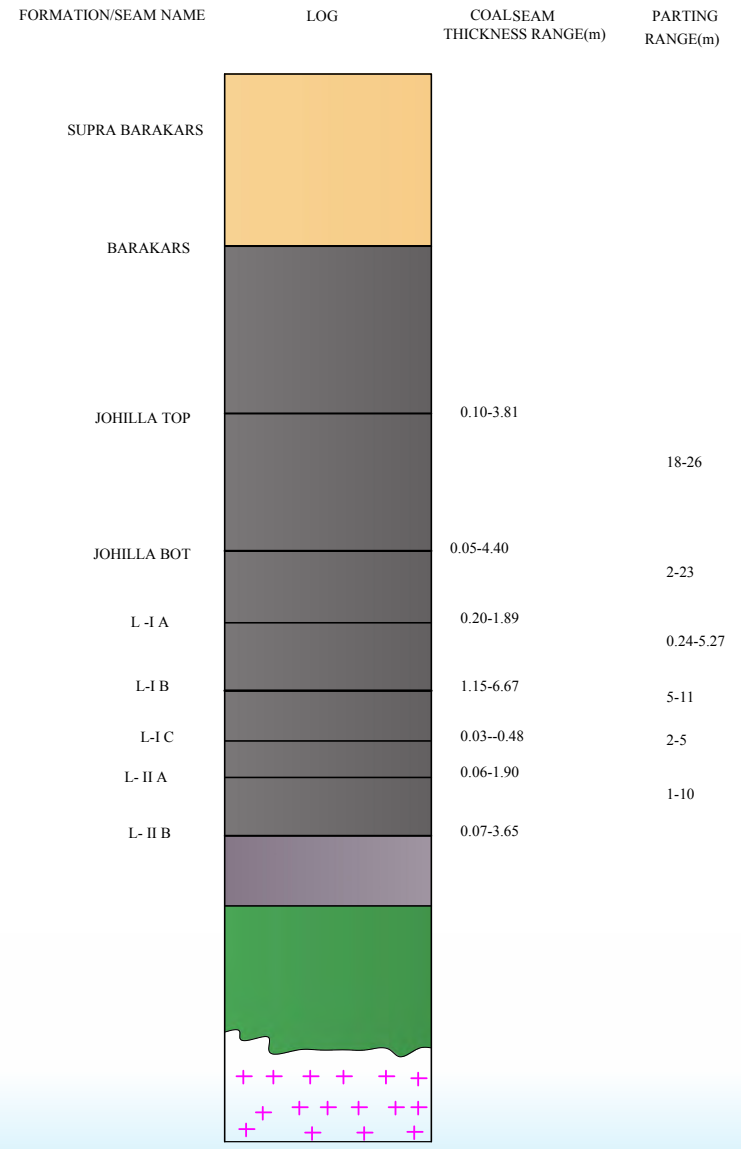


SR-ONHP(CBM)-2022/4

Johila Coal Field			
Age	Formation	Lithology	Maximum Thickness (M)
Late Cretaceous to Eocene	Deccan Trap	Basalt flow and dolerite dyke	
Late Cretaceous	Lameta Formation	Pink to brownish calcareous sandstone and marlstone	30
Early to Middle Jurassic	Parsora Formation	Mature Sandstone, very fine to coarse grained, light grey to buff color with brownish, purple and lavender tint	125
Middle to Early Triassic	Pali Formation	Mineralogically as well as texturally immature sandstone, medium to coarse grained, light grey, brown, coffee brown, buff white, brick red, with brownish and violet tints, contains feldspar, mica, clay patches and galls.	125
Late Permian	Raniganj Formation	Grey shale with coal streaks and dark grey carbonaceous shale, greenish grey to olive green siltstone, mudstone, claystone interbedded with immature feldspathic sandstone.	450
Middle Permian	Barren Measures	Upper part with immature feldspathic sandstone with minor amount of shale/ siltstone/claystone: Lower part with thick argillaceous horizons.	300
Early Permian	Barakar	Feldspathic sandstone, shale and coal seams	250
Late Carboniferous to Early Permian	Talchir	Tillite:sandstones, green shales, siltstone, diamictite	
Pre-Cambrian	Crystalline Basement	Granite gneiss(porphyritic granite with large phenocryst of pink feldspar) mica schists and quartzites.	

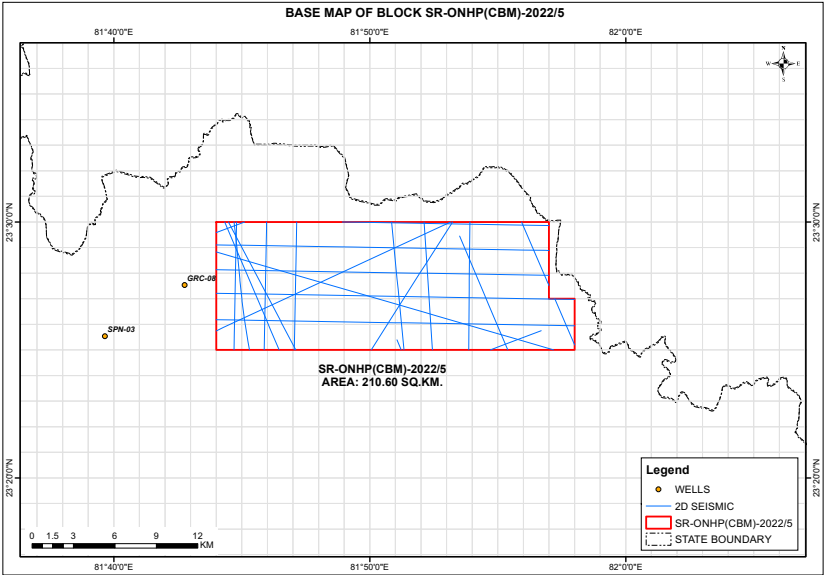


SCHEMATIC LOG SECTION
JOHILLA, COAL FIELD



11. SR-ONHP(CBM)-2022/5

Block Overview



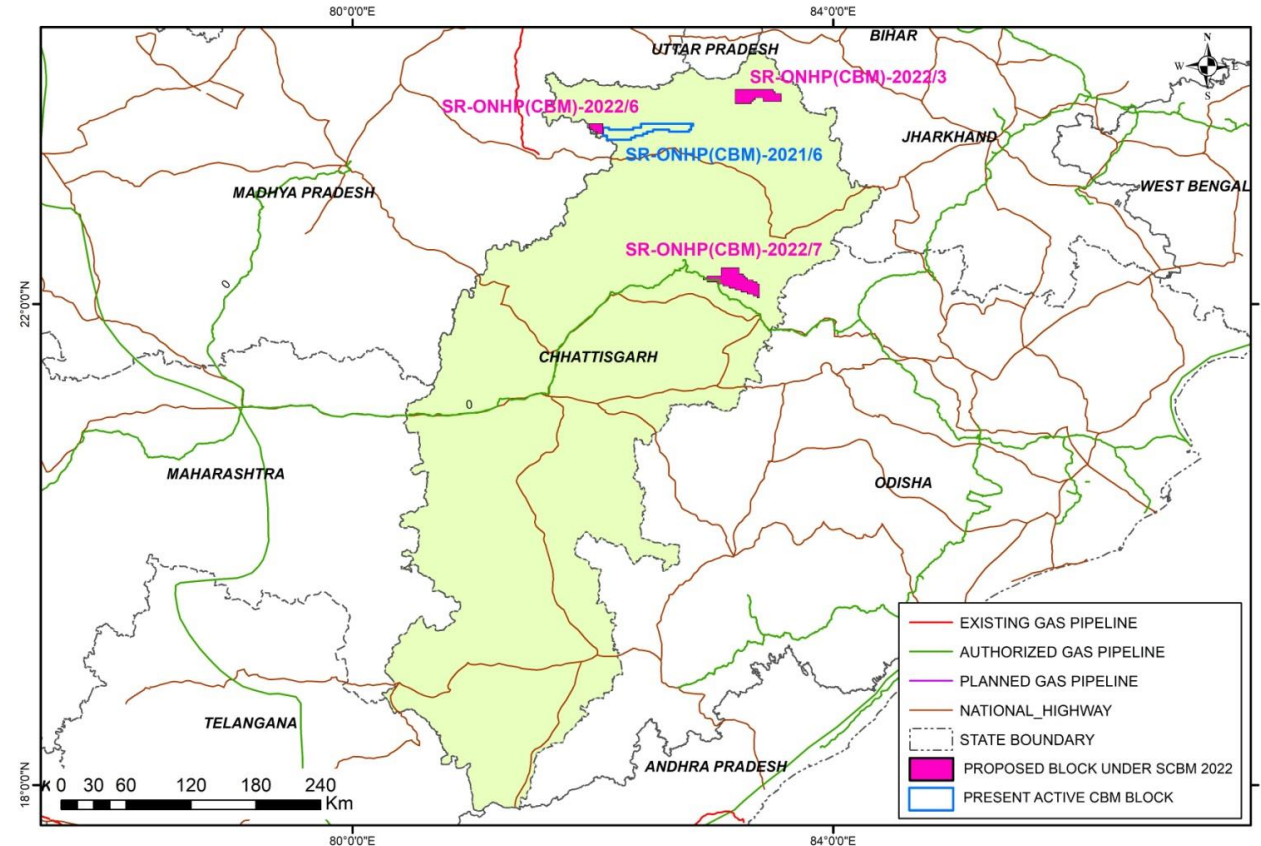
S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Madhya Pradesh
4	Area (Sq. Km.)	211
5	Category	III
6	Coal Field	Sohagpur
7	Target Formation	Barakar Coal Seams I, III,IV &V
8	Vitrinite content (%)	55.4-60.2
9	Vit Reflectance (%)	0.51-0.54
10	Ash Content (%)	10.2-13.5
11	Coal rank	High Volatile Bituminous B
Data Availability		266.93 LKM 2D SEISMIC
Nearest active Blocks		Sohagpur
Numbers of wells drilled		0 wells
Distance from Nearest Gas pipeline		33 KM



Chhattisgarh

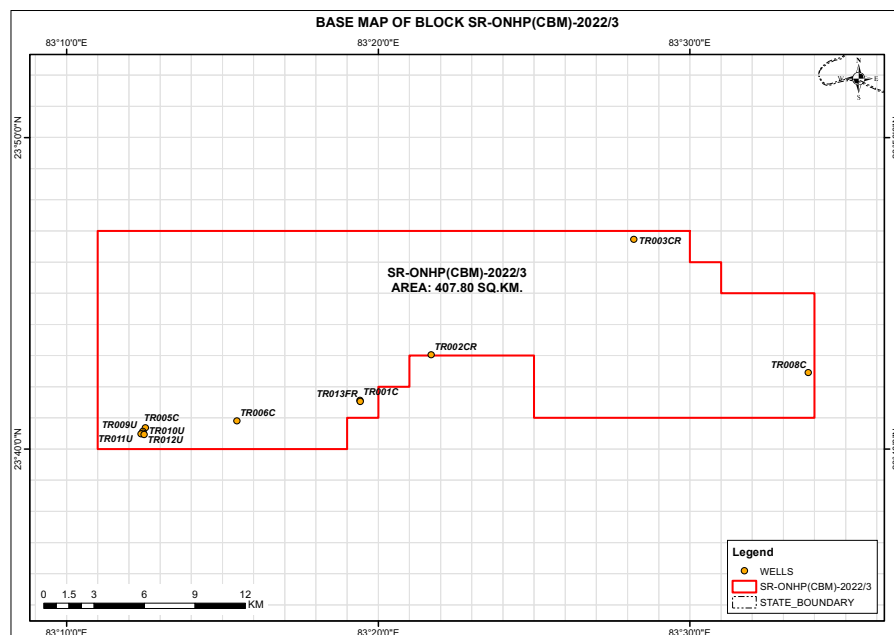
S No. C	BLOCK	Basin	Area (Sq. Km)	District
1	SR-ONHP(CBM)-2022/3	SOUTH-REWA	407.80	BALRAMPUR
2	SR-ONHP(CBM)-2022/6	SOUTH-REWA	88.01	KOREA
3	SR-ONHP(CBM)-2022/7	SOUTH-REWA	590.00	RAIGARH/KORBA

MAP SHOWING ACTIVE AND PROPOSED CBM BLOCKS ALONGWITH PIPELINE NETWORK IN CHHATTISGARH



12. SR-ONHP(CBM)-2022/3

Block Overview



S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Chhattisgarh
4	Area (Sq. Km.)	407.8
5	Category	III
6	Coal Field	Tatapani Ramkola
7	Target Formation	Barakar
8	Vitrinite content (%)	29.92-67.4
9	Average Gas content (m3/t)	4
10	Vit Reflectance (%)	0.57-0.9
11	Ash Content (%)	10.5-14.8
12	Average Permeability	11-18
13	Coal rank	Medium Volatile Bituminous B/C

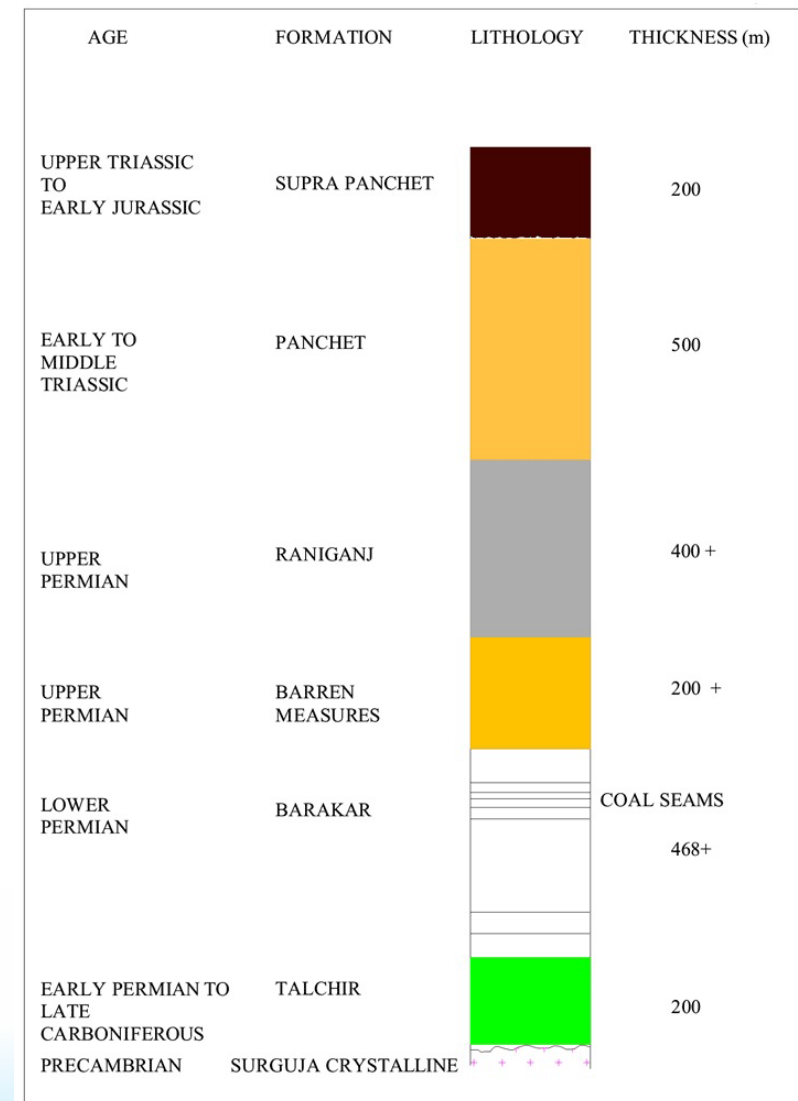
Data Availability	11 well reports
Nearest active Blocks	Sohagpur
Numbers of wells drilled	11 wells
Distance from Nearest Gas pipeline	145 KM



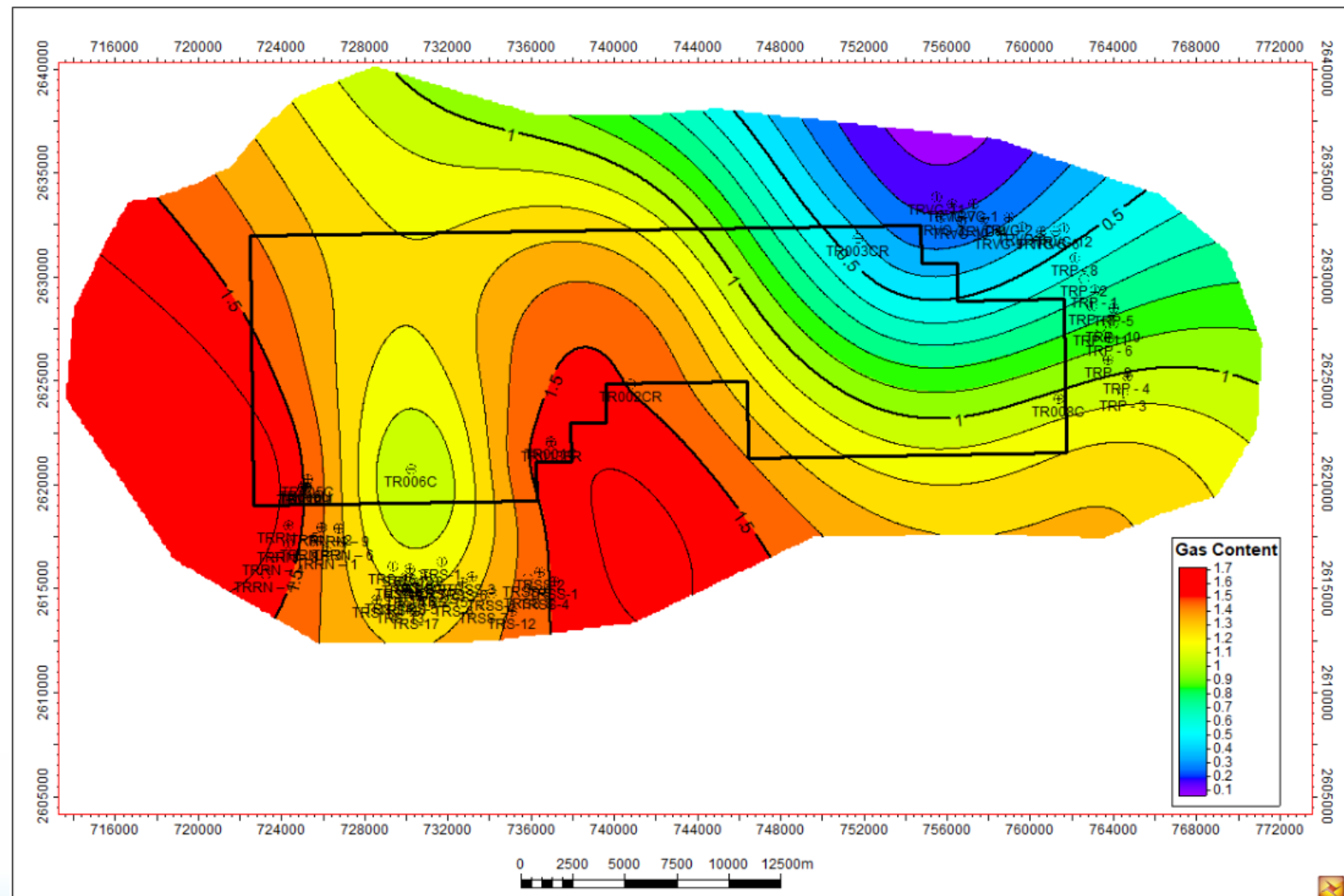
SR-ONHP(CBM)-2022/3

Tata-Pani Ramkola Coal Field			
Age	Formation	Lithology	Maximum Thickness (M)
Upper Triassic to Early Jurassic	Supra-Panchet	Dirty white to brick red, medium to coarse-grained arenite with oligomictic conglomerate, red clay	200
UNCONFORMITY			
Early to Middle Triassic	Panchet	Cross-bedded white to red mottled medium to coarse grained arkose, red and variegated clay.	500
Upper Permian	Raniganj	Fine to medium grained micaceous sandstone, grey and carbonaceous shale's, impersistent Coal seams.	400+
Upper Permian	Barren Measures	Predominantly grey to black shale with light grey fine to medium-grained felspathic sandstone.	200+
Lower Permian	Barakar	Dirty white to light grey fine to coarse-grained arkose's pebble bed, debris flow deposit, grey and carbonaceous shales, Coal seams.	468+
Early Permian to Late Carboniferous	Talchir	Diamictites, coarse to fine grained sandstone, green shale, limestone bands.	200
UNCONFORMITY			
Pre-Cambrian	Surguja Crystalline	Granite, gneiss, mica schist phyllite, quartzite, etc.	

SCHEMATIC LOG SECTION OF COAL SEAMS, TATAPANI RAMKOLA COALFIELD

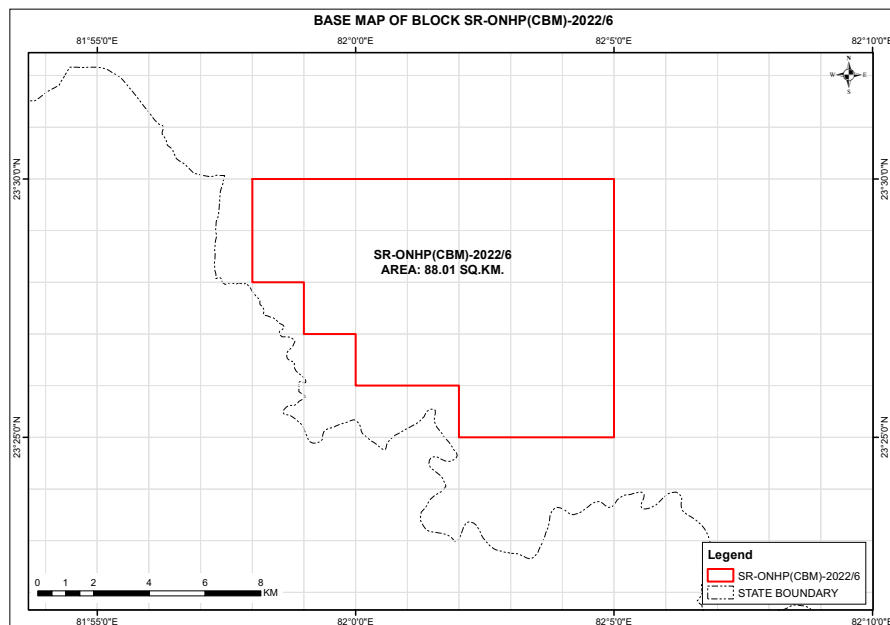


49 GEOSCIENTIFIC INFORMATION



13. SR-ONHP(CBM)-2022/6

Block Overview

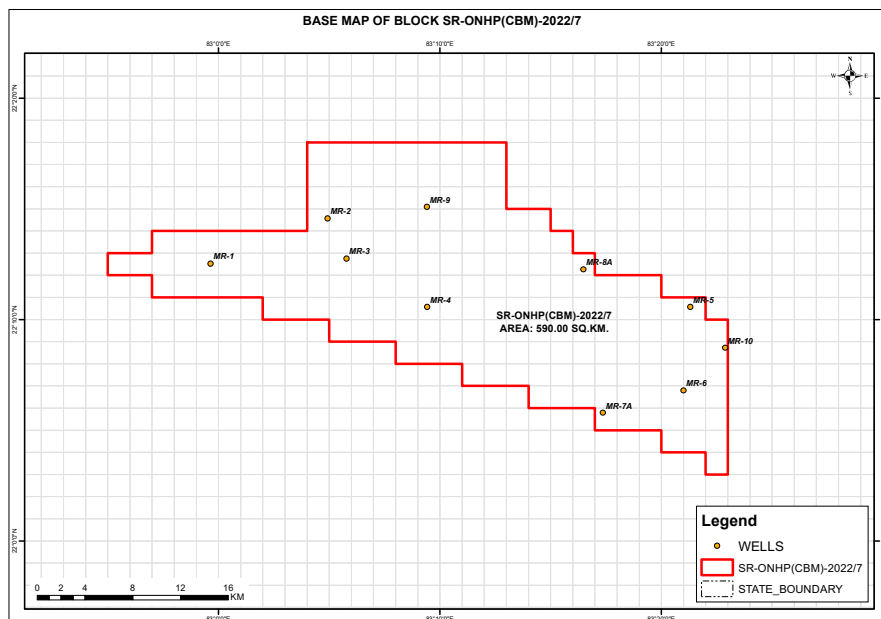


S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Chhatisgarh
4	Area (Sq. Km.)	88
5	Basin Category	III
6	Coal Field	Sohagpur
7	Target Formation	Barakar
8	Vitrinite content (%)	47.6-57.6
9	Average Gas content (m3/t)	0.58-6.02
10	Vit Reflectance (%)	1.3-1.69
11	Ash Content	12.6-61.3
12	Coal rank	High Volatile Bituminous B
Data Availability		No data available
Nearest active Blocks		Sohagpur
Numbers of wells drilled		0 wells
Distance from Nearest Gas pipeline		33 KM



14. SR-ONHP(CBM)-2022/7

Block Overview



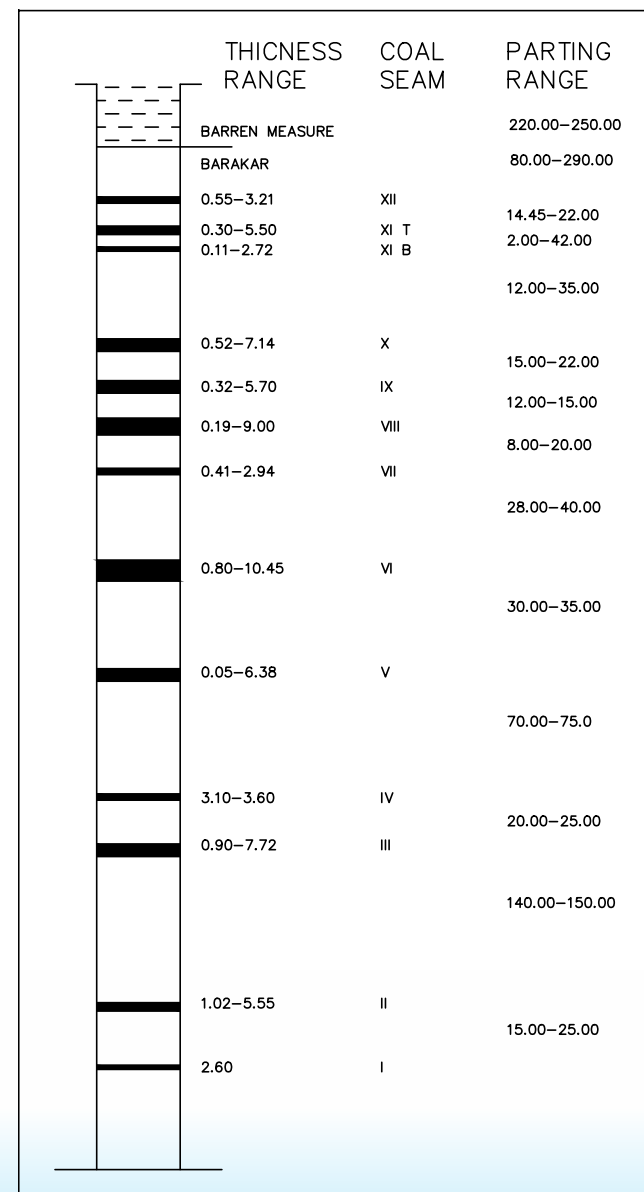
S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Chhattishgarh
4	Area (Sq. Km.)	590
5	Basin Category	III
6	Coal Field	Mand Raigarh
7	Target Formation	Barakar
8	Vitrinite content (%)	44.9-45.7
9	Average Gas content (m3/t)	4.5-5.5 (>300m)
10	Vit Reflectance (%)	0.40-0.62
11	Ash Content	34.5-48.8
12	Coal rank	Bituminous A- B

Data Availability	10 well reports
Nearest active Blocks	Sohagpur
Numbers of wells drilled	10 Wells
Distance from Nearest Gas pipeline	0 KM

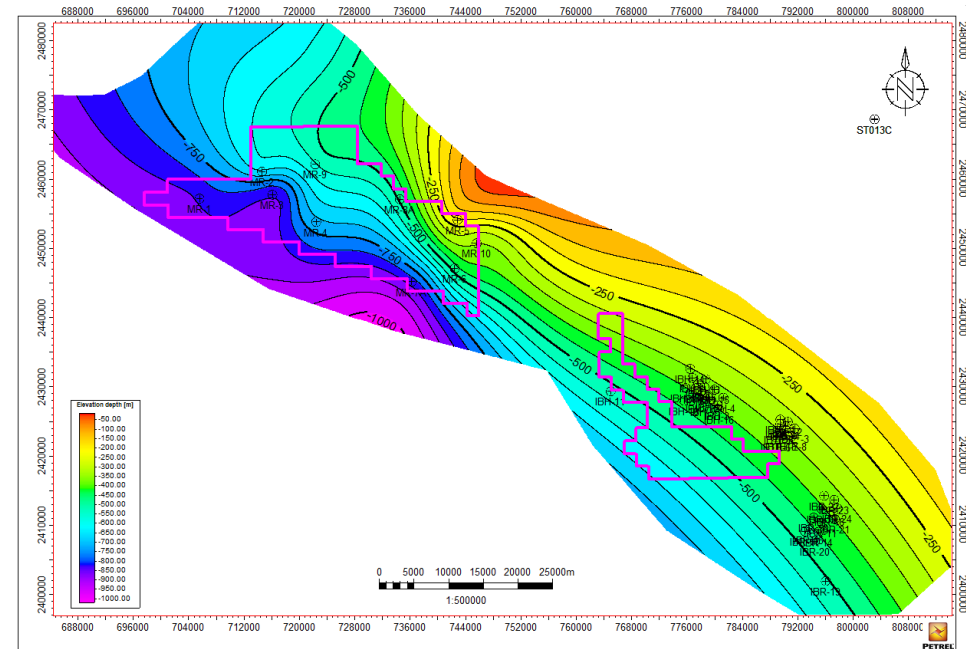


SR-ONHP(CBM)-2022/7

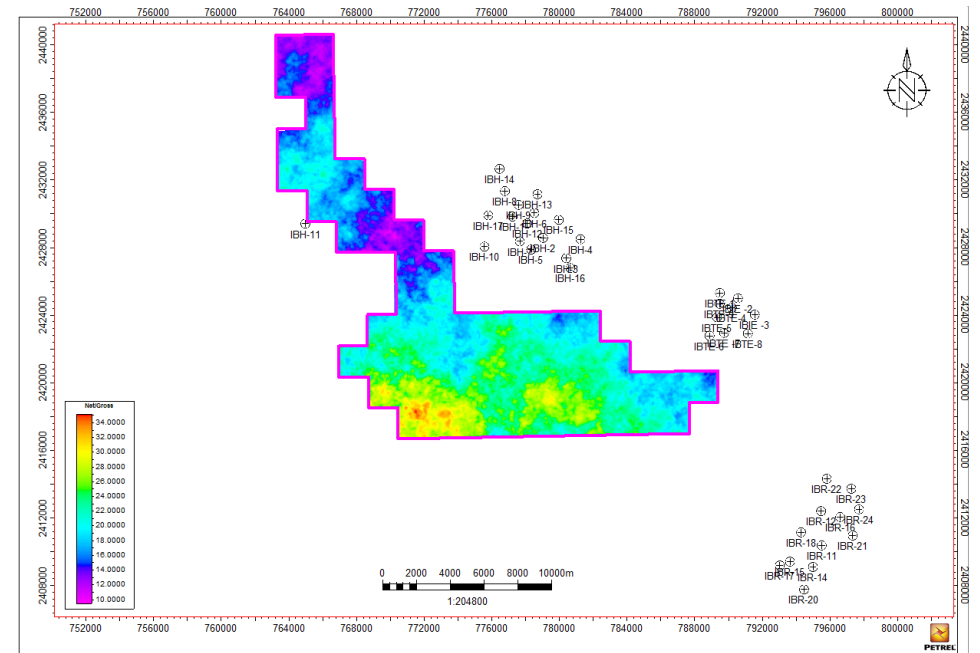
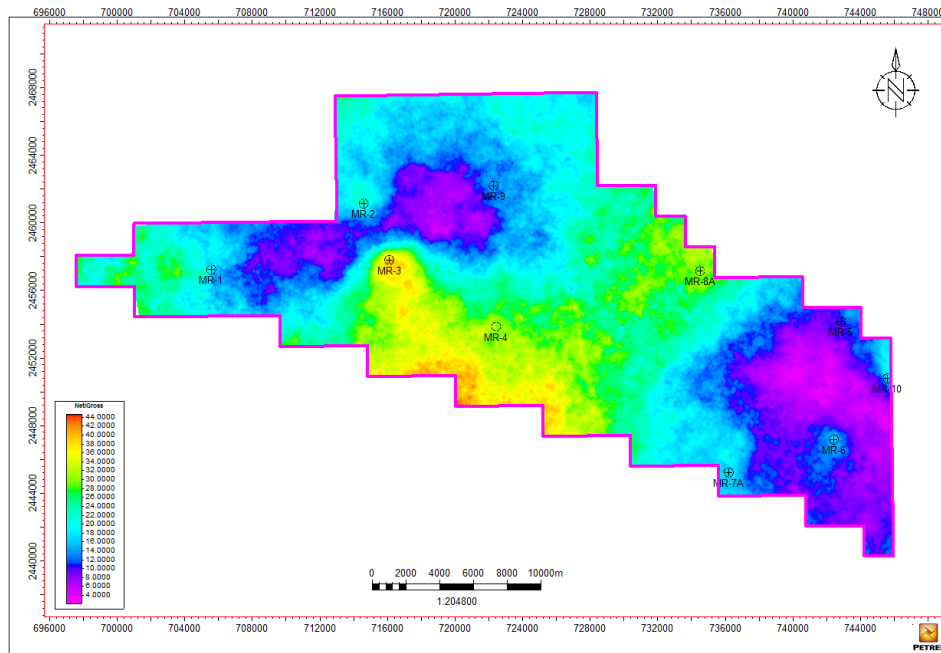
Mand Raigarh Coal Field			
Age	Formation	Lithology	Maximum Thickness (M)
Recent	Alluvium	Up to 15	
Lower Cretaceous	Rajmahal Trap	Basaltic lava flows with inter-trappen beds of shale and sandstone	20 to over 200
UNCONFORMITY			
Upper Triassic-Jurassic	Dubrajpur Formation	Medium to coarse grained ferruginous sandstone, pebbly sandstone, siltstone and chocolate shale	Up to 130
UNCONFORMITY			
Lower Permian	Barakar Formation	Conglomerate, coarse to fine grained sandstone, carbonaceous shale, siltstone, Coal seams	330-600
Early Permian	Talchir Formation	Diamictite, Fine grained sandstone, chocolate and green shale.	5-70
UNCONFORMITY			
Pre-Cambrian	Unclassified metamorphites	Granite gneiss, Hornblende gneiss, Schists, Pegmatite	

SCHEMATIC LOG SECTION
MAND-RAIGARH, COAL FIELD

Barakar Top

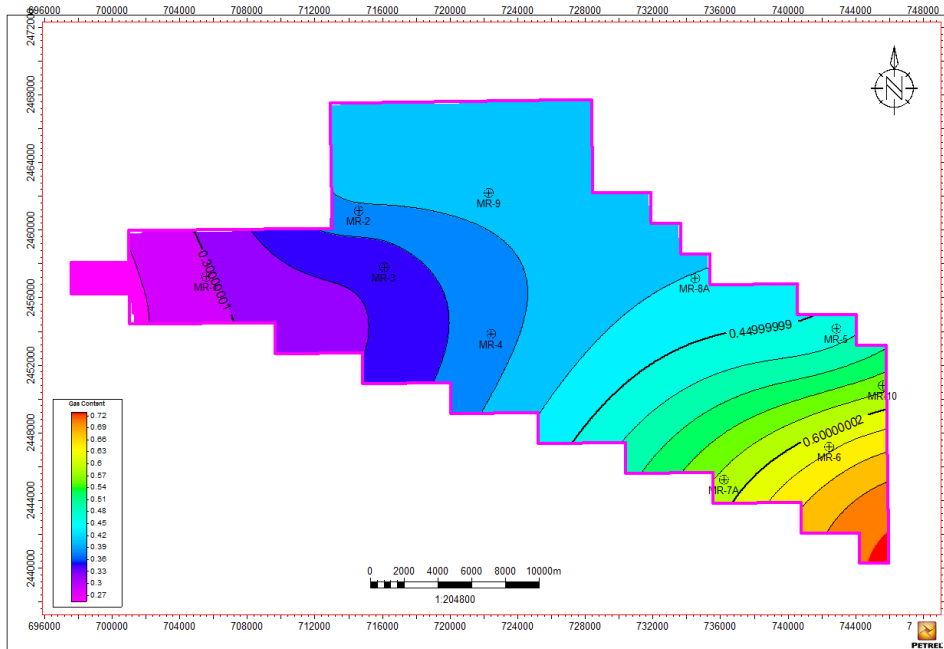


SR-ONHP(CBM)-2022/7 & SR-ONHP(CBM)-2022/8 Net Coal Pay Map

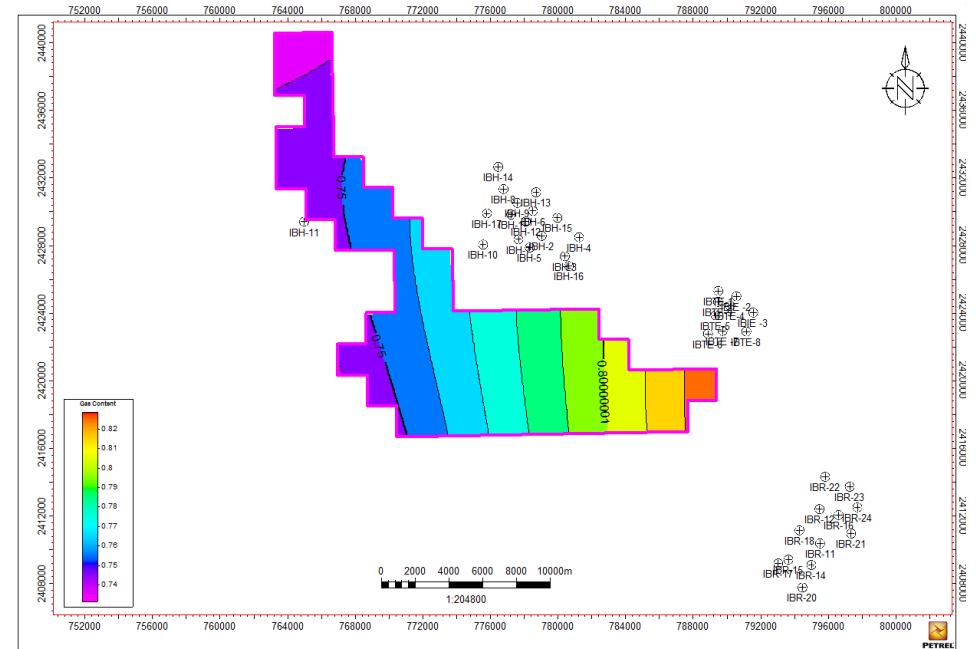


Gas Content map (m³/ton)

SR-ONHP(CBM)-2022/7

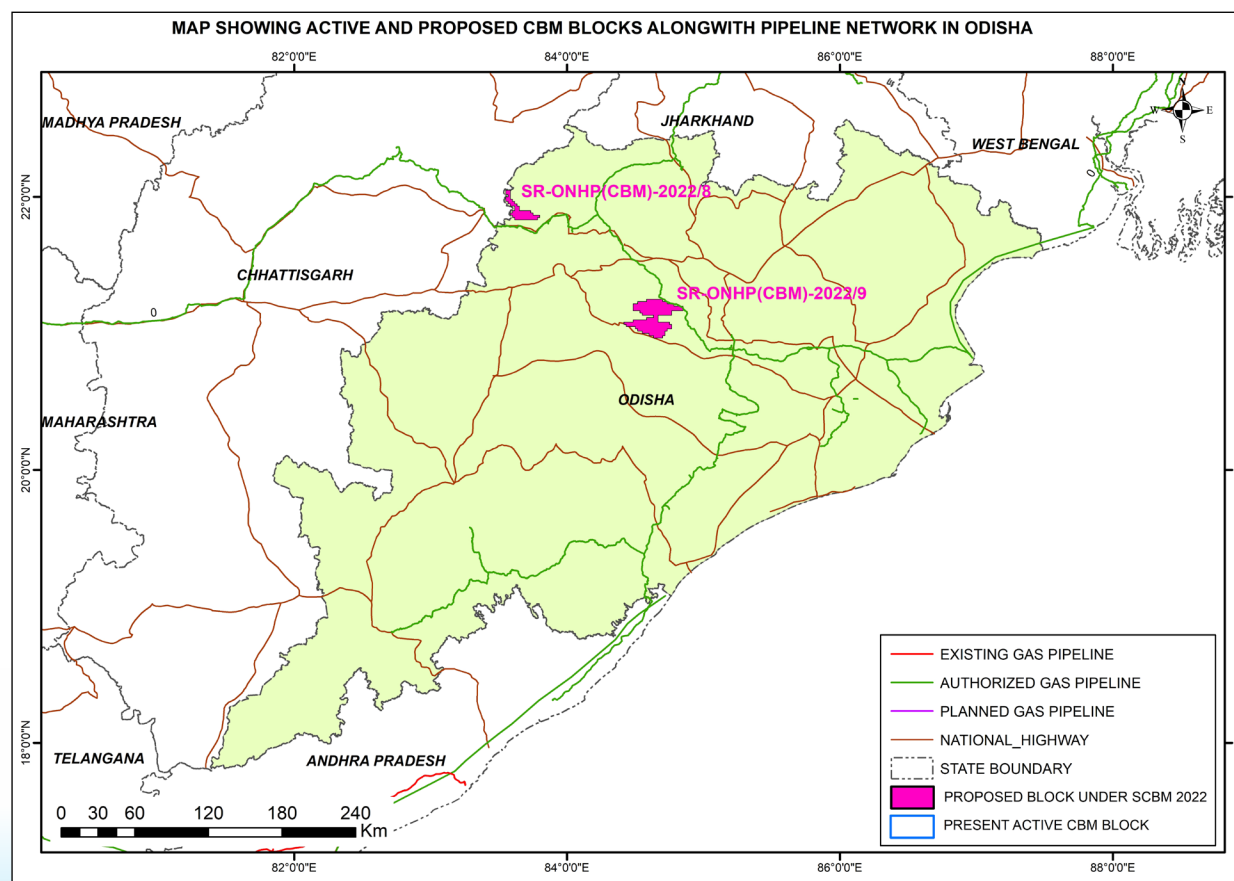


SR-ONHP(CBM)-2022/8



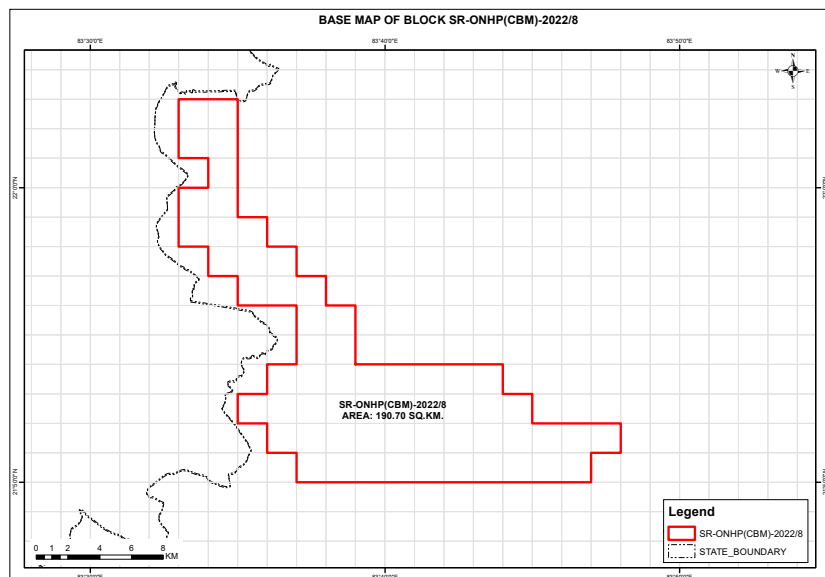
Odisha

SL No	BLOCK	BASIN	AREA (Sq.km)	DISTRICT
1	SR-ONHP(CBM)-2022/8	SOUTH REWA	190.70	SUNDERGARH
2	SR-ONHP(CBM)-2022/9	SOUTH REWA	693.33	SAMBALPUR/ANGUL/DEOGARH



14. SR-ONHP(CBM)-2021/8

Block Overview



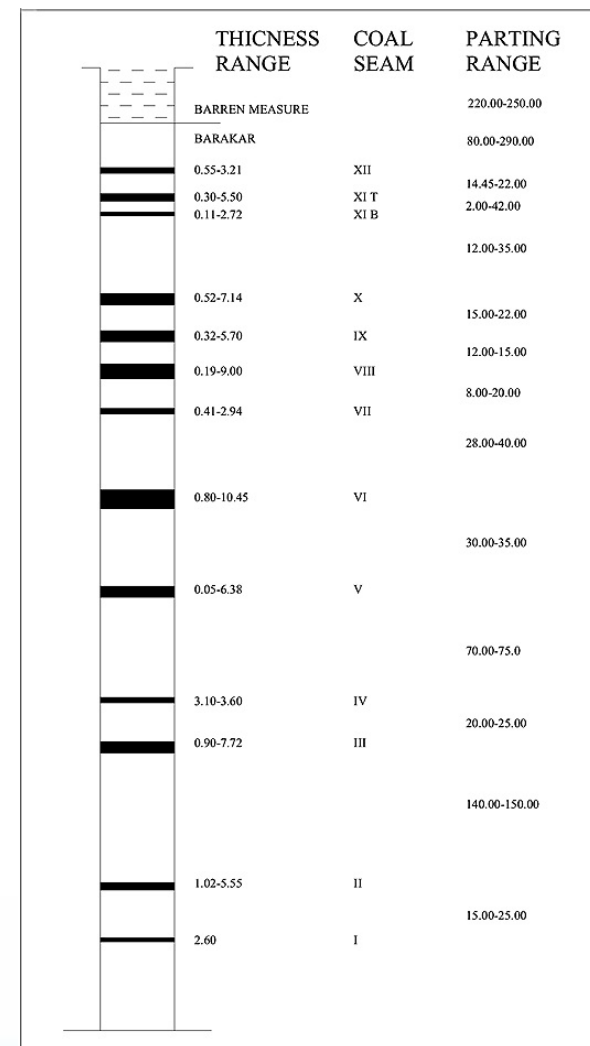
S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Odisha
4	Area (Sq. Km.)	190.70
5	Basin Category	III
6	Coal Field	Talchir
7	Target Formation	Barakar
8	Vitrinite content (%)	17.7-60.4
9	Average Gas content (m3/t)	3
10	Vit Reflectance (%)	0.41-0.57
11	Ash Content (%)	24.5-49.7
12	Average Permeability	1.5-5
13	Coal rank	Bituminous B

Data Availability	Zero data
Nearest active Blocks	Raniganj
Numbers of wells drilled	No wells
Distance from Nearest Gas pipeline	05 Km



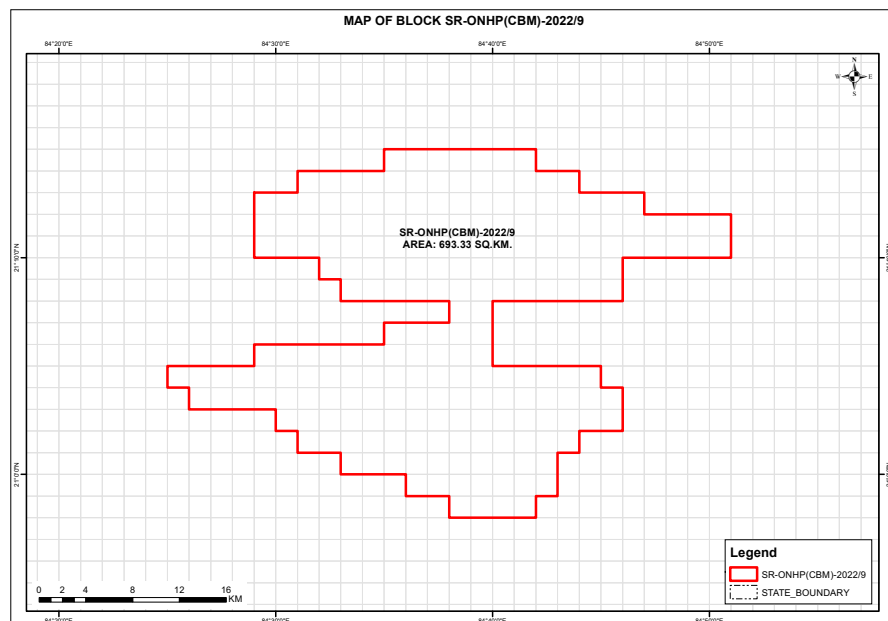
SR-ONHP(CBM)-2021/8

IB Valley Coal Field			
Age	Formation	Lithology	Thickness range(m)
Early to Middle Triassic	Kamthi	Pebbly sandstone, ferruginous sandstone and red shales	50 – 200+
UNCONFORMITY			
Upper Permian	Raniganj	Fine to medium grained sandstone, siltstone, shale and coal seams.	300+
Upper Permian	Barren Measures	Grey to dark grey shales with phosphatic clay, ironstone bands, sandstones and rare thin coal seams.	300+
Lower Permian	Barakar Formation	Felspathic sandstone, grey and carbonaceous shales, fireclay and coal seams.	350-550
Basal Permian	Karharbari	Mostly coarse grained sandstone, fireclay and one coal horizon.	90 – 125
Upper Carboniferous to Early Permian	Talchir	Diamictite, greenish sandstone, Olive and chocolate shales and rhymites.	130+
UNCONFORMITY			
Precambrian		Granite, gneisses, amphibolites	

SCHEMATIC LOG SECTION
IB VALLEY, COAL FIELD

15. SR-ONHP(CBM)-2022/9

Block Overview



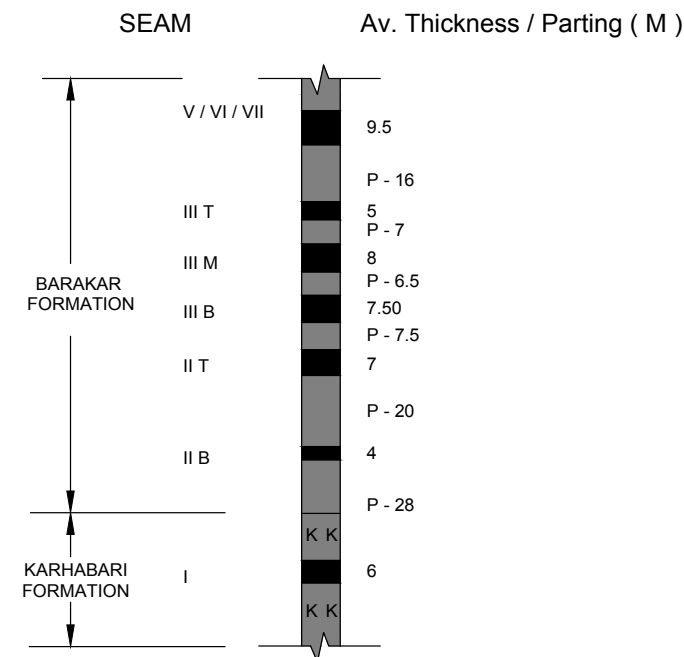
S. No.	Particular	Details
1	Basin	South Rewa
2	Age	Permian
3	Location	Odisha
4	Area (Sq. Km.)	693.33
5	Basin Category	III
6	Coal Field	Talchir
7	Target Formation	Barakar
8	Vitrinite content (%)	17.7-60.4
9	Average Gas content (m3/t)	3
10	Vit Reflectance (%)	0.41-0.57
11	Ash Content (%)	24.5-49.7
12	Average Permeability	1.5-5
13	Coal rank	Bituminous B

Data Availability	No data available
Nearest active Blocks	Raniganj
Numbers of wells drilled	No wells available
Distance from Nearest Gas pipeline	0 Km



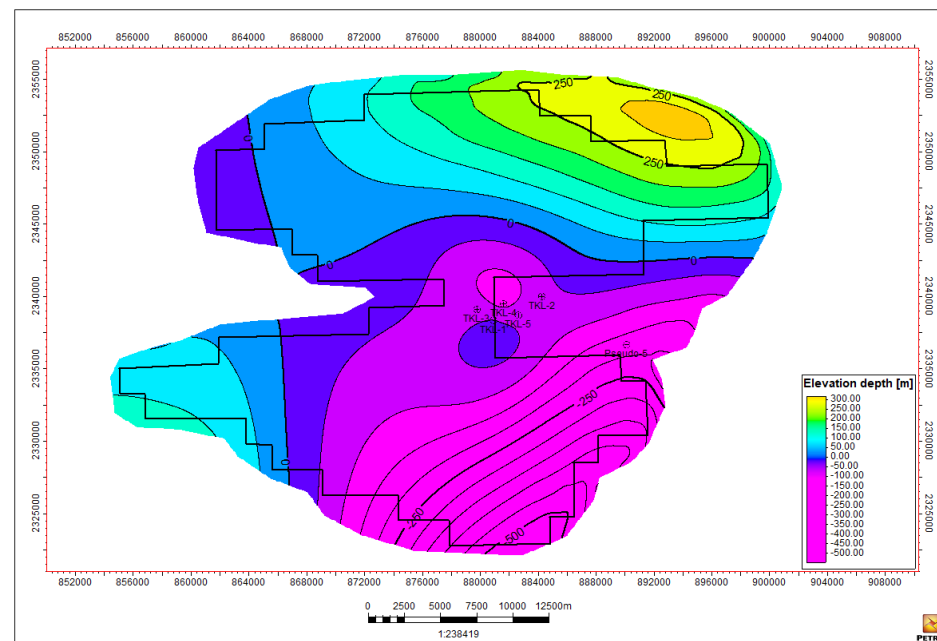
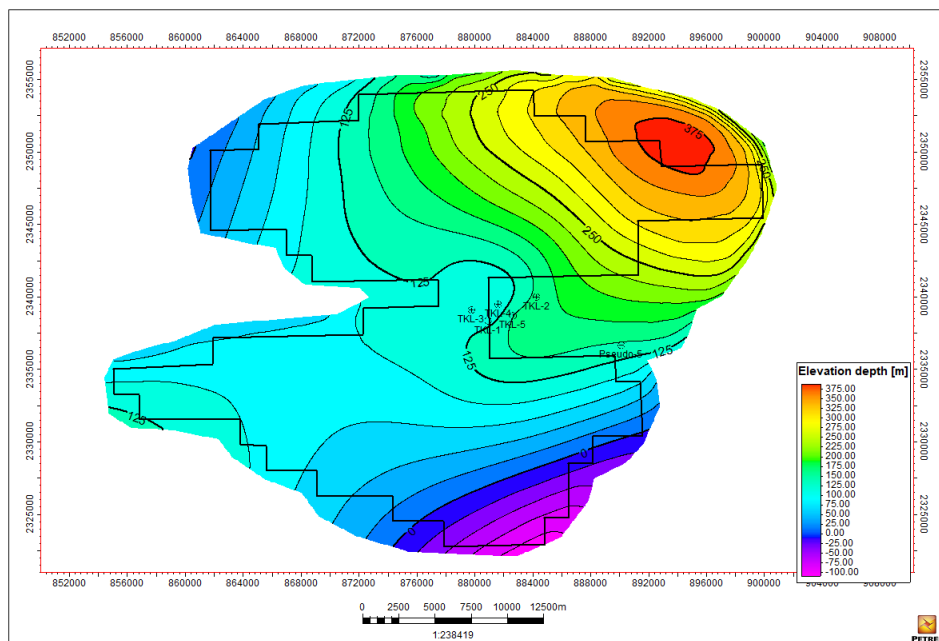
SR-ONHP(CBM)-2022/9

Talchir Valley Coal Field			
Age	Formation	Lithology	Max Thickness (m)
Triassic	Kamthi	Conglomerates, ferruginous sandstone, pink to red shale argillaceous at the bottom, arenaceous and pebbly towards the top part.	550+
UNCONFORMITY			
Upper Permian	Barren Measures	Light grey to greenish grey fine grained sandstone, occasional medium to coarse grained cross bedded sandstones, grey shale, chocolate shale, carbonaceous shale and then coal seams.	411+
Lower Permian	Barakar Formation	Greyish white to white, coarse, medium to fine grained arkosic sandstone, siltstone grey shale coal seams. A gritty sandstone to conglomerate horizon at the base.	450+
Early Permian	Karharbari	Coarse to medium grained white sandstone, grey and carbonaceous shales and coal seams.	240
Early Permian to Upper Carboniferous	Talchir Formation	Diamictite, turbidites, varves, fine to medium grained sandstone	325+
UNCONFORMITY			
Precambrian		Granite, gneisses, migmatite, amphibolites, mica schist, quartzite etc.	

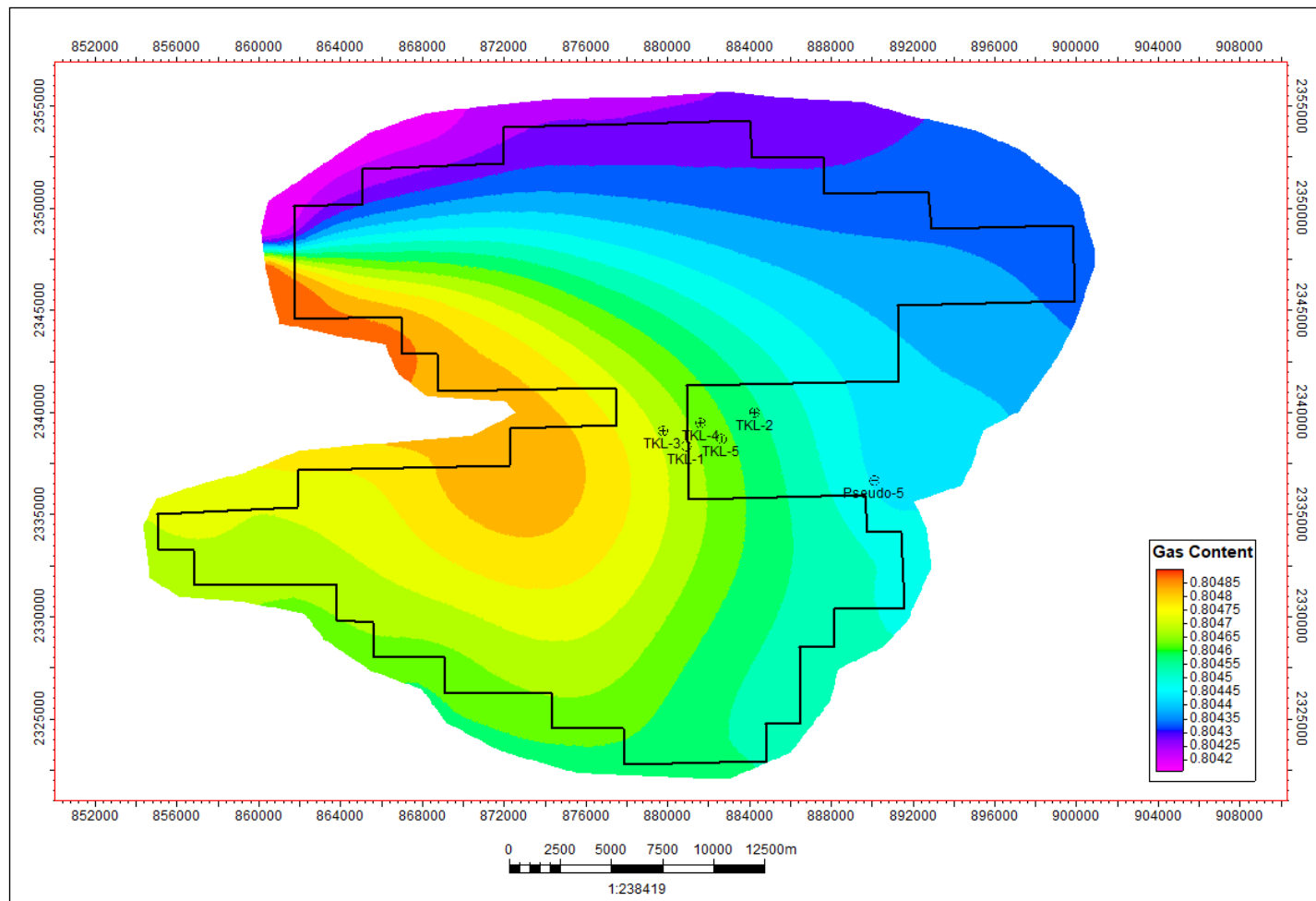
SCHEMATIC LOG SECTION
TALCHIR VALLEY, COAL FIELD

SR-ONHP(CBM)-2022/9

Barakar Top & Bottom



SR-ONHP(CBM)-2022/9 Gas content map (m³/ton)





Ministry of Petroleum and Natural Gas
Government of India
<http://petroleum.nic.in>



Directorate General of Hydrocarbons

Ministry of Petroleum & Natural Gas (Government of India)

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