

Tolling and processing charges to be levied by NOCs Discovered Small Fields-DSF II

S. N.	Location	Category	Name	Available nearest facility	Distance	Based						Remarks offered by the Units
						Oil US \$/Bbl.			Gas US \$/Mmbtu			
						Proc.	Tpt.	Total	Proc.	Tpt.	Total	
1	Andhra Pradesh	DSF-2016	Lankapalem	Kavitham EPS	12	4.11	5.57	9.68				No facility at well site
2		ONGC -Nom	Turputullu	Narasapur GCS	15				1.68		1.68	Well head facility available + Gas Dehydration charges
3		DSF-2016	Palakollu	Narasapur GCS	15				1.68		1.68	No facility at well site + Gas Dehydration charges
4		DSF-2016	Mummidivaram	Gopavaram GGS	15	3.97	4.57	8.54	0.27		0.27	No facility at well site + Gas Dehydration charges
5		ONGC Nom	Pendurru	Mallesawaram EPS	15	4.45	5.57	10.02				No facility at well site
6		ONGC Nom	Suryaraopeta - 4	Narasapur GCS	50				1.68		1.68	Well head facility available + Gas Dehydration charges
7		ONGC Nom	Kaza	Nandigama EPS	30	4.11	5.57	9.68				Well head facility available
8		ONGC Nom	Gokarnapuram	Narasapur GCS	60				1.68		1.68	Well head facility available + Gas Dehydration charges
9	Assam	ONGC Nom	Thipuk	GGS - V	11	1.83	0.66	2.50	0.18	-	0.18	It is an isolated field and no other installation with surface facility is available nearby.
10		ONGC Nom	Hazarigaon	Nil		-	-	-	-	-	-	
11	Rajasthan	ONGC Nom	Chinnewala Tibba	GCS Gamnewala	44				-	-	-	There is no pipeline connection from well CT#1 and CT#2 towards GCS Gamnewala. The existing capacity of GCS Gamnewala is 2 LSCM per day which is not enough to handle the production from above mentioned wells.
12		ONGC Nom	Chinnewala Tibba-2	GCS Gamnewala	44				-	-	-	
13	Gujarat	PSC	Vadatal-10	Kathana GGS	65	-	-	-	-	-	-	Presently Kathana GGS is running at Full capacity. Without expansion, the facility may be difficult to be shared.
14		PSC	Vadatal-11	Kathana GGS	75	-	-	-	-	-	-	
15		Oil Nomination	Sanganpur	Sobhasan GGS	5	3.92	0.38	4.30				
16	KG Offshore	DSF-2016	GS-70	Odalarevu Onshore	9	4.79	1.60	6.39	0.98	-	0.98	
17		ONGC Nom.	GS-48-1	Odalarevu Onshore	7	4.79	1.60	6.39	0.98	-	0.98	
18		ONGC Nom.	GS-KW-5	Odalarevu Onshore	3	4.79	1.60	6.39	0.98	-	0.98	
19		ONGC Nom.	GS-69	Odalarevu Onshore	6	4.79	1.60	6.39	0.98	-	0.98	
20		ONGC Nom.	GS-KW-6	Odalarevu Onshore	7	4.79	1.60	6.39	0.98	-	0.98	
21	Mumbai Offshore	DSF-2016	ED-4	TCPP/TPP	65				0.17	0.11	0.28	During DSF-I, the nearest facility was C-24
22		DSF-2016	TP	TCPP/TPP	36				0.17	0.11	0.28	TCPP is designed to handle & process only Natural Gas
23		ONGC Nom.	SD-1	TCPP/TPP	55				0.17	0.11	0.28	
24		ONGC Nom.	SD-1-5	TCPP/TPP	55				0.17	0.11	0.28	
25		DSF-2016	CD	TCPP/TPP	55				0.17	0.11	0.28	
26		DSF-2016	CA	TCPP/TPP	47				0.17	0.11	0.28	
27		DSF-2016	SD-14	TCPP/TPP	47				0.17	0.11	0.28	
28		DSF-2016	SD-4	TCPP/TPP	48				0.17	0.11	0.28	
29		ONGC Nom.	B-192A	ICP	38	0.77	0.63	1.40	0.44	0.28	0.73	
30		DSF-2016	D-31	ICP	54	0.77	0.63	1.40	0.44	0.28	0.73	During DSF-I, the nearest facility was B-192;
31		DSF-2016	D-12	ICP	58	0.77	0.63	1.40	0.44	0.28	0.73	„
32		ONGC Nom.	BH-67	SHP	20	0.63	0.76	1.39	0.28	0.31	0.59	

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33	Mumbai Offshore	DSF-2016	C-37	TCPP/TPP	37				0.17	0.11	0.28	During DSF-I, the nearest facility was Vasai East During DSF-I, the nearest facility was Vasai East For Gas processing, Cost of BPB has been considered for fields at Sl. No. 48 - 52.
34		DSF-2016	C-43	TCPP/TPP	50				0.17	0.11	0.28	
35		DSF-2016	NMT	TCPP/TPP	30				0.17	0.11	0.28	
36		DSF-2016	B-163	BPA/BPB	50/56	0.34	0.20	0.54	0.20	0.14	0.34	
37		DSF-2016	PER	BPA/BPB	15/22	0.34	0.20	0.54	0.20	0.14	0.34	
38		ONGC Nom.	BNP-2	BPA/BPB	32/40	0.34	0.20	0.54	0.20	0.14	0.34	
39		ONGC Nom.	SB-15	BPA/BPB	13/15	0.34	0.20	0.54	0.20	0.14	0.34	
40		DSF-2016	B-14	BPA/BPB	60/67	0.34	0.20	0.54	0.20	0.14	0.34	
41		ONGC Nom.	D-33	D1-FPSO	35	0.77	-	0.77				
42		DSF-2016	D-18	D1-FPSO	30	0.77	-	0.77				

Note:

- Usages of above facilities are subject to availability and entering into service agreement by the contractor/s with ONGC/ NOC.
- Said indicative charges are presently determined considering actual cost for the financial year 2017-18. However, as provided in the guidelines, actual applicable facility usages charges for any financial year shall be determined considering the actual cost for the relevant year.
- Gas dehydration charges, wherever applicable, shall be charged extra at actuals.
- Said charges are determined without considering any additional manpower for DSF. However, in case, additional manpower is deployed for DSF, the same shall be included.
- All present and future applicable taxes, duties, interest & penalty on above facility usage charges (say GST etc.) shall be paid by the contractor to ONGC.