

**Notice Inviting Offers (NIO)  
for  
Exploration and Development of  
Coal Bed Methane (CBM) Blocks  
under the  
Open Acreage licensing Policy (OALP)**

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**Special CBM Bid Round-2025**

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## 1. Announcement

- (i) With the objective to augment domestic production of Petroleum , the Government of India (“Government”) announces the offer of Three (03) CBM Blocks, under the Hydrocarbon Exploration and Licensing Policy (“HELP”) through International Competitive Bidding (“ICB”) for Petroleum Operations that have been identified either pursuant to the Expressions of Interest received under the Open Acreage Licensing Programme or Carved out by the Government of India.
- (ii) Companies are invited to bid for exploration, development, and monetisation of Three (03) CBM Blocks likely to contain both conventional and/or unconventional hydrocarbon resources, distributed in the sedimentary basins of India. A total of Three (03) Onland CBM Blocks are on offer.
- (iii) Eligible companies, either alone or in consortium of unincorporated or incorporated joint ventures, may bid for one or more Blocks. Any Company(ies) either singly or in consortium can put in only 1 (one) bid either as an Operator or Non-operator for 1 (one) particular Block. Requisite qualifying technical and financial criteria are mentioned in the Para 4 of this document. The bidders are required to fulfil requisite Net Worth criteria commensurate to the value of their bid for the Committed Work Programme as specified, at the time of bidding. Bids would be evaluated on the basis of Bid Evaluation Criteria (BEC) specified for Category I, Category II & III basins Blocks under Para 6 of this document.
- (iv) The bids are to be submitted through the e-bidding portal (<https://e-biddingdghindia.gov.in>) set up for this purpose. Detailed instructions regarding the use of the e-bidding portal are provided in the portal. Bidders are requested to familiarize themselves with the e-bidding portal and the tutorial provided there prior to preparation and submission of their bids.

## 2. Main features of terms offered

The successful bidder shall be issued a Notice of Award for the block. Thereafter, the successful bidder shall enter into a Revenue Sharing Contract (“RSC”) with the Government along the lines of published Model Revenue Sharing Contract (“MRSC”), subject to any amendments that the Government may, at its sole discretion, carry out to address any specific contractual issue that requires any amendment. The MRSC is designed to promote ‘Ease of Doing Business’, attract domestic and foreign investment and embodies a simple and easy to administer contractual model coupled with optimal regulatory oversight. The MRSC aims to expedite the exploration and development of India’s petroleum reserves.

Some of the attractive features of the terms offered by the Government are as under:

- (i) The Contractor is allowed to carry out Mineral Oil Operations under one Lease and one contract throughout the contract period.
- (ii) The Bidding Criteria will be as under:
  - A) Blocks falling in Category –I Basins: Committed Work Programme and Revenue Share;
  - B) Blocks falling in Category –II and III Basins: Only Committed Work ProgrammeDetailed Bid Evaluation Criteria (BEC) has been defined under Para 6 of this document.
- (iii) The Committed Work Programme shall consist of drilling of Core hole(s) and/or Test Wells, which is to be completed within the timelines as specified in sub-para (vii) of Para 8 of this document.
- (iv) Government Share of Revenue [net of royalty and Taxes & duties levied on production or sales (excluding taxes or duties paid or payable on input goods/ services and corporate income tax)] shall be payable by the Contractor as per the applicable clauses of MRSC.
- (v) In case of blocks falling in Category-I Basins, Contractor shall be allowed to share revenue with the Govt. at the rate quoted by the bidder at LRP for initial period of five (5) years in case of Onland Blocks from the date of Early Monetization of CBM in the Contract Area.
- (vi) In case of Blocks falling in Category-II & III Basins, there will be no revenue sharing with Government except in case of a “Windfall Gain” (as defined in MRSC) as per the provisions of MRSC.

- (vii) Up to 100% (hundred percent) participation by foreign companies is allowed subject to Indian Regulation on Foreign Investment.
- (viii) Cess under Oil Industry (Development) Act, 1974 (“OID Act”) shall not be applicable on crude oil production from these Blocks.
- (ix) The Contractor will have full marketing and pricing freedom to sell on Arm’s Length Basis as described in the MRSC.
- (x) Royalty is payable by the Contractor to the Government as per the rates prescribed in MRSC. For incentivizing early commercial production, concessional royalty rates as per MRSC will be applicable if commercial production is commenced within four (4) years for Onland Blocks from the Commencement Date of contract. Participating Interest (“PI”) may be assigned with the approval of the competent authority described in the MRSC.
- (xi) A tiered process for dispute resolution has been provided. Amicable resolution may be arrived at by negotiation or mediation and conciliation by the Committee of External Eminent Experts notified by the Government of India. Failing which, disputes may be referred to arbitration by either party. Where a Member is a foreign company as defined under the Companies Act, 2013, Contractor may opt for a neutral seat of arbitration as per MRSC. Arbitration proceedings shall be governed by the provisions of the Arbitration and Conciliation Act, 1996, as amended from time to time.
- (xii) Predetermined Liquidated Damages (“LD”) have been specified for unfinished Committed Work Programme.
- (xiii) Bank Guarantee (“BG”) or Insurance Surety Bond is to be submitted for the Committed Work Programme.
- (xiv) Stabilisation to Contractors for maintaining the economic equilibrium upon change in Law consequent upon signing of Contract.
- (xv) Contractor to be compensated if deprived of rights, interest or assets related to Mineral Oil operations.
- (xvi) Cost of e-transaction pertaining to the bidding shall be borne by the bidders.



### 3. Biddable Terms:

#### A. Biddable terms comprise of the following parameters as tabulated below:

S. No.	Category-I Basins	Category-II & III Basins
1	Committed Work Programme a) Number of Core Hole(s) b) Number of Test well(s)	Committed Work Programme a) Number of Core Hole(s) b) Number of Test well(s)
2	Quote <sup>1</sup> of Revenue Share at LRP and HRP (Subject to a cap of 50% quote at HRP and Quote of Revenue Share at HRP > Quote of Revenue Share at LRP)	Not Applicable

#### B. Revenue Share

Revenue Share points are as follows:

- (i) Blocks falling in Category-I Basins, are:
  - a) Lower Revenue Point (“LRP”) is equal to USD 0.05 million of revenue per day; and
  - b) Higher Revenue Point (“HRP”) is equal to USD 7 million of revenue per day.
- (ii) The percentage of Revenue Share offered shall be non-zero positive whole number. The percentage share of Revenue offered by the bidder to the Government at the HRP shall be higher than that offered at the LRP. Bids not fulfilling these requirements will be rejected.
- (iii) The upper ceiling for Revenue Share Quote at HRP shall be 50%.
- (iv) There is a provision for constant revenue sharing at the lower rate quoted by the bidder for initial period of five (5) years for Onland and Shallow Water Blocks and Seven (7) years for Deep Water Blocks and Ultra Deep Water Blocks, from the date of Early Monetization of CBM in the Contract Area, irrespective of the revenue levels, to incentivize investment of the Contractor.
- (v) The applicable percentage Revenue Share to the Government shall be computed in accordance with the provisions of MRSC.
- (vi) The notional revenue profiles to be used for the bid evaluation for Blocks falling in Category-I basins are provided as **Annexure-V** to this document.

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<sup>1</sup>Quotes at LRP and HRP must be non-zero positive whole numbers

#### 4. Bid Qualifying Criteria

- (i) A bid shall be submitted online in the e-Bidding Portal, where detailed instructions have been provided including online submission of documents. Hard copies of the mandatory documents have to be submitted by the bid closing date and time. "FORMAT FOR SUBMISSION OF BIDS" and "ADDITIONAL CORPORATE INFORMATION" are provided in **Annexures I and II**.
- (ii) Payment of Tender Fees of INR 75,000 (excluding taxes) (as per sub-Para (iii) of Para 8) must be made by the Bidder on or before the bid closing date.
- (iii) Bidder has to submit a Bid Bond (BG or Insurance surety Bond) of requisite value as per Para 10 (in USD or equivalent INR) in the format as per **Annexure III**.
- (iv) Bidder shall submit an unconditional acceptance of all terms and conditions of NIO and MRSC.
- (v) Bidder shall submit a Notarized deed or declaration along with the bid that it is not in a state of bankruptcy, liquidation, cessation of operations, receivership, or other similar state, and no process of being placed in bankruptcy, liquidation, receivership, or other similar process have been filed against the bidding entity.
- (vi) Bidder shall submit a copy of the Memorandum and Articles of Association and by-laws of the applicant entity, Registration Certificate, the names of any sovereign state or legal entities or nationals of any sovereign state that directly or indirectly holds 50% (fifty percent) or more of the voting shares of each member of the bidder consortium, or otherwise has an interest that could constitute control. In case of group of companies, the bidder shall submit group's structure and organization structure.
- (vii) The Net Worth of the bidding company(ies) considering Standalone (not consolidated) Financial Statements should meet the financial capacity criteria specified in sub-Para (xv) of Para 4 of this document. The Net Worth will be calculated in accordance with the method given in the "FORMAT FOR SUBMISSION OF BIDS". Bids not meeting the Net Worth criteria shall not be considered for further evaluation. **(Please note that the Net Worth would be checked at the time of Bid Evaluation as well, to match it with the bid value of the Committed Work Programme).**

- (viii) The Annual Report including the Audited Annual Accounts for the latest completed year ending preceding the date of bid submission. If annual Report of year end date immediately preceding the bid submission date has not been finalized, then such report for the immediately preceding year end date shall be submitted. A certificate of Net Worth calculated in accordance with method given in the “**Annexure-I**” from the statutory auditor(s) based on the above Audited Annual Accounts is required to be submitted for each member of the consortium.
- (ix) In case the parent company of the bidder has committed to provide financial and performance guarantee for its subsidiary, then the Annual Report, Annual Accounts and Net Worth certificate in respect of the parent company should be submitted and the Standalone (not Consolidated) financial capability of the parent company shall be considered for evaluating the financial capability of a bidding company (this applies for each company in the consortium in case of consortium bidding).
- (x) Bidder shall submit **Board approved** delegation of authority for the valid and binding bid/s submitted.
- (xi) Any additional information supporting the technical and financial capacity of the bidder, as deemed fit should be submitted.
- (xii) Satisfactory evidence for Technical Qualification Criteria including extracts of relevant Contracts (only for qualification) are required to be submitted.
- (xiii) Documents in support of court approval if the entity has gone through a process of amalgamation and merger/reorganization under any statute in India or outside jurisdiction in the preceding 3 financial years.
- (xiv) **Technical Qualification Criteria**

The operator in the consortium (or the Bidder if a single entity), is required to meet the following technical qualification criteria:

Bidder shall submit a declaration, as prescribed by DGH, with respect to appointment of technically competent experienced Team within one hundred eighty (180) days from signing of Contract.

(xv) **Financial Qualification Criteria**

Bidder (individually or in consortium) has to meet following Net Worth criteria. Each member of a Consortium has to independently meet the Net Worth criteria in proportion to their Participating Interest (“PI”).

S. No.	Type of Block	Requisite Net Worth for one sector (in million USD)	Net Worth for additional sectors (in million USD/ sector)
1	CBM	2.5	0.5

1. Minimum Net Worth will be that of one sector irrespective of the area sought (if less than one sector of 10’ x 10’). Further, for the purpose of calculation of Net Worth, areas less than complete 1’x1’ grid will be treated as one 1’x1’ grid.
2. For additional area (in addition to one sector) Net Worth for area less than 10’x10’ sector will be computed on pro rata basis (in multiples of 1’x1’).

Post qualification, Net Worth of the constituents of the bidder will be reassessed in proportion to their Participating Interest at the time of bid opening and final allocation of the Blocks. At this stage, Net Worth of the bidder should be equal to or more than the higher of:

- Estimated expenditure for the Committed Work Programme; or
- LD equivalent value of the Committed Work Programme.

The Net Worth of the Bidder can be topped-up by a supporting Bank Guarantee or Insurance surety Bond in lieu of Net Worth, which can be utilized against any shortfall in Net Worth as required above. The Bank Guarantee from a Scheduled Commercial Bank in the format as per **Annexure IV** or Insurance surety Bond shall be submitted at the time of bidding in favour of the Government valid for a period of 12 (twelve) months from the date of issuance. Date of issuance shall not be earlier than 30 (thirty) days from the date of submission of Bid.

In case of extension in the bid closing date/contract signing date (for winning bidders) beyond the validity of Bank Guarantee or Insurance surety Bond, DGH may seek the validity extension of the Bank Guarantee or Insurance surety Bond for a period of 6 (six) months or such other longer period (not more than twelve (12) months) as required by Government . If a bidder fails to submit the extended Bank Guarantee or Insurance surety Bond prior to Bid Closing Date/

thirty (30) days before the expiry date of the Bank Guarantee or Insurance surety Bond, Net Worth shall be considered without the value of the Bank Guarantee or Insurance surety Bond and if validity is not extended prior to signing date, the Bank Guarantee or Insurance surety Bond shall be encashed, and the amount forfeited on failure to submit Performance Bank Guarantee when due.

The BG or Insurance surety Bond in lieu of Net Worth will be released upon submission of the BG against LD as per Article 24 of the MRSC, failing which it would be encashed and forfeited.

Any bid failing to meet the above Financial Qualification Criteria would not be evaluated further.

Note: For conversion of the Balance Sheet to United States Dollar from other currencies, the currency exchange rate prevailing as on the date of the Balance Sheet or if not available, the latest currency exchange rate prevailing prior to the date of balance sheet shall be used. The bidder may provide in its bid, such document showing RBI/FBIL/RBI authorized agency reference rate of exchange.

**(xvi) Basic Data Package from NDR**

Basic Data Package consists of selected 2D lines, wells & well report from the available data in the block and will be available without any cost for investors registered over e-bidding portal. The list of basic data is provided in Annexure-VI.

DGH shall provide a list of all data for the relevant blocks separately through the NDR and the pricing of each line item as per the data pricing policy. Bidders can purchase additional data as per their requirement.

## **5. Bid Rejection Criteria**

The following shall lead to a rejection of the bid:

- (i) Any bid which does not conform to any of the requirements of Technical and Financial Qualification Criteria.
- (ii) Any bid which is without documentary proof of payment of Tender Fees for the Block to be bid.
- (iii) Any bid not accompanied by a Bid Bond (in the form of a Bank Guarantee from a Scheduled Commercial Bank or Insurance surety Bond) of adequate value and specified validity period.
- (iv) Any bid which is not submitted in the format as prescribed in “FORMAT FOR SUBMISSION OF BIDS” as per requirement of the e-Bidding portal, incorporating all the information/details listed therein including Bid Bond, in prescribed format with requisite value and validity, as per sub-para (iv) of Para clause 8.
- (v) Any bid which is submitted with any assumptions / deviations which are inconsistent or not complying with the terms listed in the NIO/MRSC.
- (vi) Any bid which is not accompanied by the Annual Report incorporating the Audited Annual Accounts along with a certificate of Net Worth as described in sub-para (ix) of Para 4 above.
- (vii) Any bid that does not meet the Net Worth requirement at bid evaluation stage (subject to fulfilling the minimum Net Worth at the Qualification stage without any Bank Guarantee or Insurance surety Bond) unless the deficit is secured through required Bank Guarantee or Insurance surety Bond against deficit Net Worth vis a vis value of Work Programme/LD shall not be considered for further evaluation.
- (viii) If the hardcopy of the required mandatory submissions is not received by the bid closing date.

**The Government at its sole discretion reserves the right to accept or reject any or all of the bids received without assigning of any reason whatsoever. The Government may seek such clarifications/ additional documents as it deems fit for the purpose of evaluation of bids prior to final decision.**

## 6. Bid Evaluation Criteria (BEC)

Criteria to evaluate bids shall be specific to Category of Sedimentary Basins. Thus, bids will be evaluated based on the following criteria:

### 6.1 Bid Evaluation Criteria for Blocks falling in Category I Basin:

Sl. No.	Activity	Marks	Evaluation Method
<b>1. Technical (Marks 70)</b>			
1.1	No. of Core Holes	40	Bidder quoting highest no. of Core Holes gets maximum marks and others will be assigned marks proportionately.
1.2	No. of Test Wells	30	Bidder quoting highest no. of Test Wells gets maximum marks and others will be assigned marks proportionately.
2.	<b>Revenue Sharing</b>	<b>30</b>	Bidder with highest average NPV of Revenue share offered to GoI computed as per provisions of MRSC gets maximum marks and others will be assigned marks proportionately.
	<b>Total</b>	<b>100 (Hundred)</b>	

**Bids will be evaluated block-wise. Individual blocks will be awarded to the bidder securing the highest marks for that block.**

### 6.2 Bid Evaluation Criteria for Blocks falling in Category II & III Basin:

Sl. No.	Activity	Marks	Evaluation Method
1.1	No. of Core Holes	60	Bidder quoting highest no. of Core Holes gets maximum marks and others will be assigned marks proportionately.
1.2	No. of Test Wells	40	Bidder quoting highest no. of Test Wells gets maximum marks and others will be assigned marks proportionately.
	<b>Total</b>	<b>100 (Hundred)</b>	

**Bids will be evaluated block-wise. Individual blocks will be awarded to the bidder securing the highest marks for that block.**

#### Note:

- It is mandatory for the Bidders to submit the time spread for completion of committed number of Core Holes and/ or Test Wells. However, it will be non-biddable.

### **6.3 Revenue Share for Blocks falling in Category-I Basins**

The Net Present Value (“NPV”) of Revenue Share offered to the GoI by the bidder at the LRP and at the HRP (Quote at HRP cannot exceed 50%) by applying 10% (ten percent) per annum discount rate will be computed under 4 (four) scenarios taking into account 4 (four) notional revenue profiles. A simple average of the 4 (four) values of NPV of the Government share so arrived under the 4 (four) scenarios will be used for evaluation.

The Revenue Share offered to GoI shall be computed as per the provisions of Para 3 (Biddable Terms) of NIO and its Average NPV will be displayed to the bidder at the time of bidding in e-Bidding portal. An illustrative NPV calculator is being provided to the bidders in e-Bidding portal to assist in their quote (however, the NPV computed in the e-bidding portal shall be used for bid evaluation.)

The bid with the highest average NPV will be given the maximum marks and other bids will get points proportionately.

## 7. Availability of Information

The NIO with details of the Blocks on offer, their geographical location on a map of India, the terms and conditions, bid format, price list and a copy of the MRSC will be made available free of cost to the bidders.

The details of each Block shall also be hosted in the e-bidding portal. ([e-bidding.dghindia.gov.in](http://e-bidding.dghindia.gov.in))

Copies of these documents may also be viewed at website of Ministry of Petroleum & Natural Gas <https://mopng.gov.in/> and at website of DGH <http://www.dghindia.gov.in>.

Resource Reassessment Report for different Sedimentary Basins of India is available for purchase in NDR. Basic Data Package listed in Annexure-VI, will be available without any cost for investors registered over e-bidding portal. The additional digital data set comprising seismic data, navigation data and well log data, special reports like Well Completion Reports, etc., wherever available can be purchased on NDR (<http://www.ndrdgh.gov.in/>) as per their data and pricing policy.

Physical Data Room services would also be made available at DGH Office, Noida, India where bidders can access the data related to the Blocks as well as carry out basic interpretation by paying the applicable fees for the same to DGH.

Companies interested in inspection of data, purchase of data and for any further details in this regard may contact:

### **Directorate General of Hydrocarbons (Under Ministry of Petroleum & Natural Gas)**

OIDB Bhawan, Plot No-2, Sector-73, Noida-201301, Uttar Pradesh, India

Phone: +91120-2472000, Fax: +91120-2472049, E-mail: [indr@dghindia.gov.in](mailto:indr@dghindia.gov.in)

Website: <http://www.dghindia.gov.in>

### **Bid Submission Date**

Bids shall be submitted online through e-Bidding portal ([e-bidding.dghindia.gov.in](http://e-bidding.dghindia.gov.in)) not later than 12:00 hrs. IST on 18 February 2026. All documents as mentioned at the e-bidding portal that require mandatory physical submission are to be submitted in duplicate in sealed envelopes, super-scribed “**Confidential Bid Documents under Open Acreage Licensing Policy for the Block (s) .....**” for each consortium, not later than 12:00

hrs. IST on 18<sup>th</sup> February 2026. (the Bid closing date) at DGH address mentioned above. Non receipt of physical submissions shall lead to rejection of bids.

The qualification submissions of the bids shall be opened online at 13.30 hrs IST on the same day. Government shall have the right to extend the bid submission date. Any change in the indicated schedule shall be communicated subsequently.

## **8. Other Terms and Conditions**

### **(i) Type of Contract and Participating Interest:**

The contract shall be in the form of the Revenue Sharing Contract in accordance with the published Model Revenue Sharing Contract (MRSC). Each of the companies participating in a consortium must have a minimum PI of 10% (ten percent) and the percentage participating share of each of the companies in the consortium should be specified in the bid.

#### **Parties to the Contract:**

The parties to the contract shall be the Government and the successful Bidder or in case of a consortium, the members of the consortium. The MRSC may be referred for the detailed terms and conditions of the contract.

### **(ii) Participation by Companies:**

The Bidder must be a single incorporated company or in consortium with other companies, through an unincorporated or incorporated joint venture. If the bidder is incorporated Joint Venture, it has to meet necessary Technical and Financial Criteria specified in this document.

Bidding companies will have to:

- a) Provide Audited Financial Statements and Certificate of Net Worth from its **Statutory Auditors** in accordance with the bid format to prove its financial capability.
- b) Submit Bid Bond (Bank Guarantee or Insurance surety bond) in lieu of Net Worth (if required) at the rate specified in clause 8(iv) below.
- c) Provide satisfactory proof of **technical capability and operatorship experience** of the proposed Operator in accordance with the bid format.

**(iii) Tender Fee:**

Bidders will have to submit a non-refundable tender fee of INR 75,000 (Rupees seventy-five thousand) (“**Tender Fee**”) through DGH payment gateway at the bidding stage. Tender Fee will not be payable by the Originator of the Block.

**(iv) Bid Bond in the form of Bank Guarantee:**

Bidders will have to submit a Bid Bond (BG or Insurance surety bond) of the value as specified under Para 10 (Details of Block(s) on Offer) for each Block. Bid Bond (BG shall be in the format as provided in **Annexure III** from a Scheduled Commercial Bank or Insurance surety bond) valid for a period of 12 (twelve) months.

If the Contract is not signed by the winning Bidder within 90 (ninety) days after the award of the Block, the Bid Bond/ of the successful bidder will be encashed and forfeited and Award of Block shall stand cancelled.

In case the Contract signing date falls beyond the validity of Bid Bond, DGH may seek the validity extension of the Bid Bond of successful Bidder for a period of six (6) months or such other longer period (not more than twelve (12) months) as required by GoI. If a Bidder fails to submit the extended Bid Bond thirty (30) days before its expiry date, the Bank Guarantee will be encashed and forfeited as mentioned in preceding para above and Award of Block shall stand cancelled.

BG or Insurance Surety Bond submitted as Bid Bond for Net Worth by unsuccessful bidders shall be released after the signing of the contracts with successful bidders.

**(v) Liquidated Damages (LD):**

The following LD shall be levied in case of unfinished Committed Work Programme during the Exploration Period as per Appendix F of MRSC.

In US \$	
Activity/Type of Block	CBM
Per Core Hole	250,000
Per Test Well	650,000

**(vi) Bank Guarantee / Insurance surety bond towards Work Programme:**

As provided in the Article 24 of MRSC, the BG / Insurance surety bond shall be applicable for the Committed Work Programme. BG / Insurance surety bond against the

LD shall be an amount equal to the LD computed by applying the rates specified in the table 8(v) above.

**(vii) Timeline for completion of Committed Work Program:**

Timeline for completion of Committed Work Programme shall be as per details provided in MRSC Article 3.

**(viii) Relinquishment:**

Detailed timelines and relinquishment provisions as mentioned in the MRSC shall prevail.

**(ix) Revenue Share:**

**a. Category-I Basins:**

The Revenue Share offered to the Government by the bidder will be considered for bid evaluation purpose by applying the methodology specified in this document. Revenue Share to the Government of India will be computed MRSC.

**b. Category II and III Basins:**

There will be no Revenue Share bid required at the time of bidding. However, Revenue shall be shared with Government as per the provisions of MRSC when “**Windfall Gain**” accrues to the Contractor.

A “**Windfall Gain**” accrues to the Contractor when Revenue (as defined in MRSC) from the contract area exceeds USD 2.5 billion in a “Financial Year”.

In such case following slab shall be applicable

S. No.	Revenue in a Financial Year	Revenue in a Financial Year
i	Up to USD 2.5 billion	Nil
ii	More than USD 2.5 billion but less than USD 5 billion	10% of revenue exceeding USD 2.5 billion
iii	Equal to or more than USD 5 billion but less than USD 10 billion	Revenue Share from (ii) above and 30% of revenue exceeding USD 5 billion
iv	Equal to or more than USD 10 billion	Revenue from (ii) and (iii) above and 50% of revenue exceeding USD 10 billion

Revenue Share to the Government shall be payable from the month in which “Windfall Gain” accrues to the Contractor i.e. when year to date Revenue crosses the threshold limit of USD 2.5 billion.

“Financial Year” for the purpose of this clause shall be as per the definition in MRSC.

**(x) Valuation:**

For valuation of Mineral Oil, refer to Article 18 of the MRSC.

**(xi) Data:**

All data gathered during the course of operation under this contract shall be the property of the Government of India and required to be submitted to the NDR as per applicable Data Policy in this regard.

**(xii) Applicability of Laws:**

Contract shall be governed by the applicable Indian laws as defined in respective MRSC.

**(xiii) Right to accept Bids:**

The Government reserves the right to accept or reject any or all the bids at its sole discretion without offering any explanation for its decision. It may refer a bid or all bids for necessary clearance from Indian security agencies at it deems and its decision with respect to its security policy shall be final and binding on all bidders.

**(xiv) Tie Breaking**

In the case of a tie between two/or more bidders having same marks and thus ranked H-1 in the Block, a tie break may be considered as follows:

**A. Blocks falling in Category-I Basins-**

- a) **Case 1:** When total marks comprising Technical and Fiscal are equal.

Tie Break: Bidder having higher Technical marks will be given preference.

- b) **Case2:** If both Technical and Fiscal marks are separately equal Tie Break will be based on the following preferential sequence:

- i. Higher number of Core Hole(s)
- ii. Higher number of Test Well(s)
- iii. Higher of Net worth
- iv. Winner would be decided by a drawing of lots.

**B. Blocks falling in Category-II & III Basins-**

- a) **Case 1: When total marks of the parties are equal**

Tie Break will be based on the following preferential sequence:

- i. Higher number of Core Hole(s)
- ii. Higher number of Test Well(s)

- iii. Higher of Net worth
- iv. Winner would be decided by a drawing of lots.

**(xv) Right to ask clarifications on the Bids:**

The Government, at its sole discretion, may ask any clarification(s) from the bidding companies in order to evaluate the bids. Unsatisfactory explanations may lead to rejection of the bids. Any unexplained inconsistency between written and electronic documents may lead to rejection of bid.

**(xvi) Consequence of furnishing false/misleading information/data:**

At any stage during and after evaluation of the bids, if any information or data is found to be false or misleading or the bidder has suppressed any material fact which formed part of bid evaluation, the bid shall be liable to be rejected, and in case of award of Block or execution of the contract, the award shall be withdrawn or the contract shall be liable for cancellation.

**(xvii) The words and phrases not defined in this document shall have the same meaning as defined in the Model Revenue Sharing Contract.**

**(xviii) Mandatory Documents to be Submitted in Hard Copy along with the Bid:**

The following Bid Documents shall be mandatorily submitted in Hard Copy along with the Bid

- a) Bid Bond.
- b) Supporting Bank Guarantee or Insurance surety Bond in lieu of Net Worth.

## 9. Location Map of Blocks on offer: Special CBM Bid Round-2025



### 10. Details of The Blocks on Offer

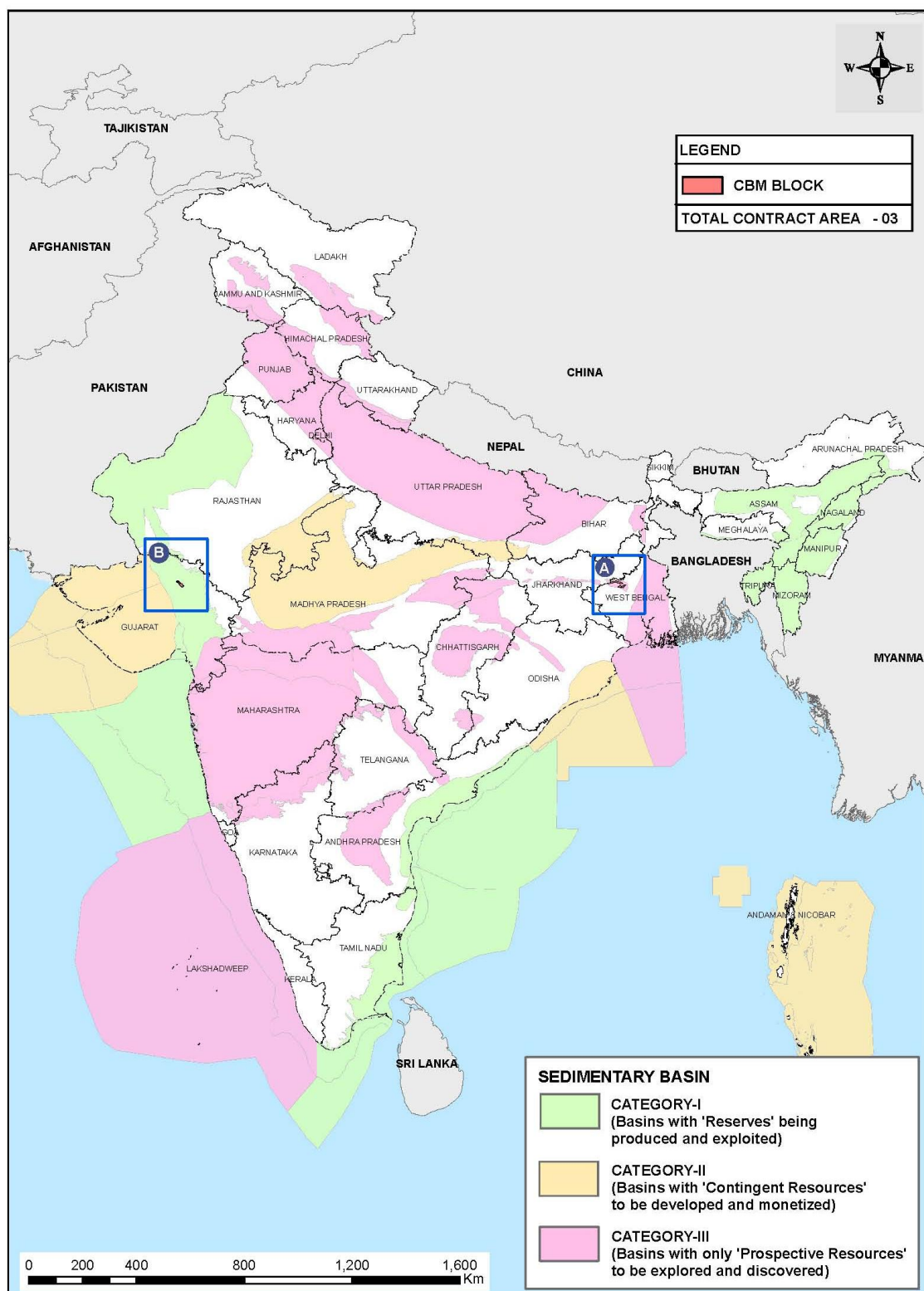
#### Details of The Blocks on Offer under Special CBM Bid Round-2025

SL. NO.	BASIN NAME	BASIN CATEGORY	Coal Field	BLOCK NAME	STATE	APPROXIMATE AREA (SQ.KM.)	MINIMUM NET WORTH REQUIREMENT (MMUSD)	REQUISITE BID BOND (USD)
1	SATPURA-SOUTH REWA-DAMODAR	III	RANIGANJ	SR-ONHP(CBM)-2025/1	WEST BENGAL	200.69	2.51	153,000
2	SATPURA-SOUTH REWA-DAMODAR	III	RANIGANJ	SR-ONHP(CBM)-2025/2	WEST BENGAL	130.54	2.5	105,000
3	CAMBAY	I	MEHSANA	CB-ONHP(CBM)-2025/1	GUJARAT	188.85	2.5	118,500
					<b>Total Area</b>	<b>520.08</b>		

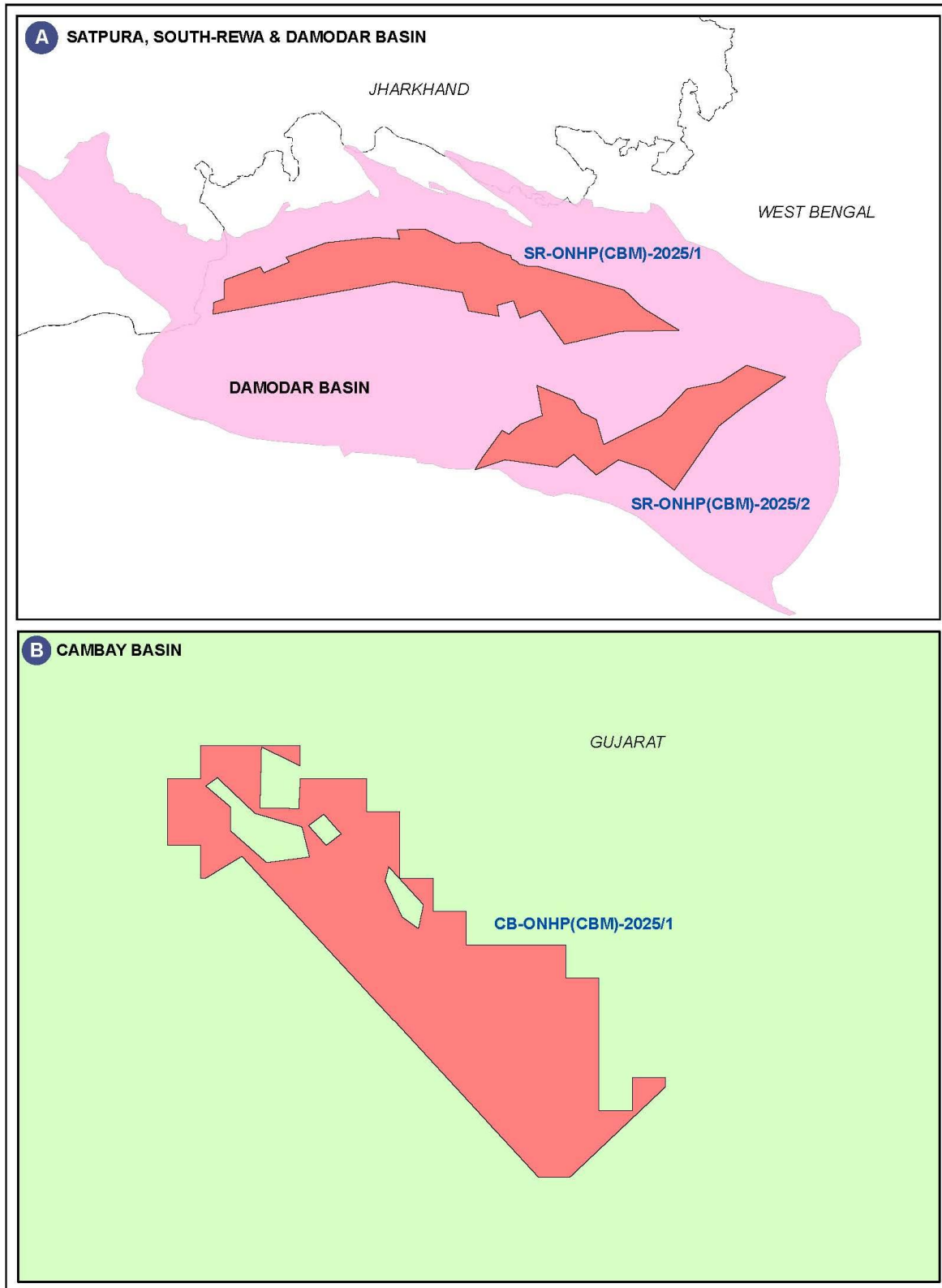
**Note:** South Rewa is sub-basin of Satpura-South Rewa-Damodar Basin.

**(Disclaimer):** In case of any development between the publication of the NIO and final contract signing that makes any area out of bounds for E&P operations/bidding under this NIO due to any reason, as decided by the Government, the Government may modify the area in the map (provided that if such modification is for more than 50% of the area proposed in the NIO any bidder may withdraw its bid and its Bid Bond shall be refunded).

## 11. Map of Indian Sedimentary Basins



## INDEX MAP OF OFFERED CBM BLOCKS



## 12. Area of Indian Sedimentary Basins

S. NO.	BASIN	Basinal Area (Sq. Km.)			
		Onland	Shallow Water	Deep Water	Total
CATEGORY-I (PROVEN COMMERCIAL PRODUCTIVITY)					
1	CAMBAY	48882	4618	-	53500
2	ASSAM SHELF	56000	-	-	56000
3	MUMBAI OFFSHORE	-	118389	93611	212000
4	KRISHNA GODAVARI	31456	25649	172895	230000
5	CAUVERY	37825	43723	158452	240000
6	ASSAM-ARAKAN FOLD BELT	80825	-	-	80825
7	RAJASTHAN	126000	-	-	126000
SUB TOTAL		380988	192379	424958	998325
CATEGORY-II (IDENTIFIED PROSPECTIVITY)					
8	SAURASHTRA	75076	42617	76421	194114
9	KUTCH	30754	20500	7300	58554
10	VINDHYAN	202888	-	-	202888
11	MAHANADI	15500	14211	69789	99500
12	ANDAMAN	-	18074	207844	225918
SUB TOTAL		324218	95402	361354	780974
CATEGORY-III (PROSPECTIVE BASINS)					
13	KERALA KONKAN	-	90380	489620	580000
14	BENGAL-PURNEA	42414	33465	46035	121914
15	GANGA PUNJAB	304000	-	-	304000
16	PRANHITA GODAVARI	30000	-	-	3000
17	SATPURA, SOUTH REWA & DAMODAR	57180	-	-	57180
18	HIMALAYAN FORELAND	30110	-	-	30110
19	CHHATTISGARH	32000	-	-	32000
20	NARMADA	95215	-	-	95215
21	SPITI ZANSKAR	32000	-	-	32000
22	DECCAN SYNECLISE	237500	-	-	237500
23	CUDDAPAH	40100	-	-	40100
24	KAREWA	6671	-	-	6671
25	BHIMA & KALADGI	14100	-	-	14100
26	BASTAR	5360	-	-	5360
SUB TOTAL		926650	123845	535655	1586150
TOTAL		1631856	411626	1321967	3365449

Note:

- Categorization based on the prospectivity of the basin as notified by the Government
- Area based on Hydrocarbons Resource Reassessment- 2017

### **13. Geological Set-Up of Sedimentary Basins of Offered Blocks**

#### **14. Cambay Basin**

Cambay Basin, a prolific hydrocarbon province, is an intra-cratonic rift basin located in the north – western margin of India. The basin is subdivided into five tectonic blocks from north to south, namely, Patan–Sanchor, Mehsana-Ahmedabad, Cambay–Tarapur, Jambusar–Broach and Narmada blocks. The Cambay basin, a major Onland petroliferous province, is a narrow elongated (NNW-SSE) rift graben located on the western margin of Indian Pre-Cambrian shield. This basin extends from Luni River in the north to Tapi River in the south and is about 425 km long. This basin covers an area of about 53,500 Sq. Km. including 4618 SKM of Shallow Water area. The basin came into existence in Late Cretaceous following drifting of Seychelles from India. The Deccan outpouring forms the technical basement. The Tertiary sediments record the synrift, post rift thermal subsidence and post rift thermal inversion features.

Every tectonic block produced commercial hydrocarbons. The sedimentary sequences range in age from Late Cenozoic i.e. Paleogene & Neogene & Quaternary. The hydrocarbon entrapment is mainly structural with a few strati-structural in nature. Over seven km thick Tertiary sediments have been imaged in the axial part of the basin. The Cambay shale is the main source rock sequence in the basin along with minor contributions of oil from shales within Kalol, Tarapur and Olpad formations. Regional Cap rock is Tarapur Shale and intervening shales, Clays and Carbonaceous facies within Olpad, Older Cambay Shale, Kadi and Kalol formations also act as local cap rock. Traps are strati-structural stratigraphic, structural & fractured shales. The arenaceous units within Olpad, Cambay Shale, Kalol/Hazad, Tarkeshwar formation and Trap wash with thin shale/claystone intercalations, constitute reservoir rocks. Thick Cambay Shale, the major source rock, has the potential for Shale Oil and Shale Gas.

The Kadi and Kalol Formations are clastic wedges in the northern part of the Cambay basin and are separated by a tongue of the marine Cambay Shale. The Kadi Formation is restricted areally in the Ahmedabad-Mehsana block, but the Kalol Formation is widely distributed and is present in Ahmedabad-Mehsana, Tarapore, and Broach blocks (up to the Dadhar River).

One CBM Block of area 188.85 Sq.km (CB-ONHP(CBM)-2025/1) is on offer lying in Cambay basin.

## **15.South Rewa Basin**

The Satpura-South Rewa-Damodar Basin has an area of 57,180 sq. km. which is entirely Onland with a total unrisked hydrocarbon inplace of 61 MMTOE, which is entirely undiscovered and potential for intense exploration. The Gondwana rocks of Satpura-South Rewa-Damodar Basin are exposed along a linear belt in Indian peninsular region. The basin has experienced limited activities pertaining to hydrocarbon exploration. Satpura basin, the westernmost among the three sub-basins, is located south of Son-Narmada lineament. The Peninsular gneisses of Betul-Chindwara plateau marks its southern limit. The eastern and western parts are covered by Deccan Trap. The rectangular South Rewa basin is bounded by the Malwa Ridge and the Manendragarh-Pratappur ridge to its north and south respectively. The Gondwana rocks of Damodar Basin occur in several isolated east-west trending depressions over the Chotanagpur Plateau. The study envisages the hypothetical Gondwana petroleum system. Based on geological considerations, the Cooper Basin of Australia has been identified as analogous basin for hydrocarbon resource assessment. Three plays are identified viz. Early Permian-to-Cretaceous (Satpura), Early Permian to Cretaceous (South Rewa) and Early Permian to Triassic (Damodar) sub basin of Satpura-South Rewa-Damodar Basin.

The basin is spread into the state(s) of Madhya Pradesh, Chhattisgarh, Odisha, Uttar Pradesh, Jharkhand, and West Bengal.

South Rewa is a sub-basin under Satpura-South Rewa-Damodar Basin. CBM Blocks in South Rewa are distributed across 8 coal fields. The blocks offered are situated in Raniganj Coalfield, West Bengal.

### **Raniganj Coalfield**

Raniganj Coalfield covers an area of 1500 km<sup>2</sup> and has total coal reserves of around 50 billion tonnes, spread across Indian states of West Bengal and Jharkhand.

Raniganj Coalfield produces the best quality of non-coking coal in India, with average ash percentage of less than 20%. The main features of this coal are high volatile content, long flame, quick ignition, and high heat value.

In Raniganj Coalfield, both the Barakar and the Raniganj formations are coal bearing. Barakar formation attains its maximum development in the north-western part of the coalfield. It is exposed in a two to three kilometers wide tract along the northern part of the basin. The

thickness of the Barakar strata in the north-western part of the coalfield is more than 700m. It shows a progressive thinning towards east being 450m in Churulia area. This diminution in thickness continues further east and in trans-Ajay area the Barakar formation reduces to less than 250m. Similarly, in the southern part of coalfield near Mejia as well as Panchet Hill, Raniganj Formation is found to rest directly over the Precambrian basement suggesting thinning of Barakar Formation and its denudation prior to the deposition of younger formations. This indicates a progressive attenuation of older formations towards east and south.

Two CBM Blocks of area 200 Sq.km (SR-ONHP(CBM)-2025/1) and 130 Sq.km (SR-ONHP(CBM)-2025/2) are offered from Raniganj coalfields.

## **Annexure I- Format for Submission of Bids for the Offered CBM Blocks**

**Bids have to be submitted online in the E-Bidding portal specified: (e-biddingdghindia.gov.in), where detailed instructions would be provided with respect to submission of bids. Bidders are required to fulfill all information requirement specified therein and clearly follow the instructions. In case of any inconsistency the bidders are required to provide all the information requested for under this format as well as the e-bidding format.**

**Hard copies of the mandatory documents have to be submitted by the bid closing date and time, failing which bids would be rejected.**

Please read this bid format along with the contract terms in this brochure, Bid Evaluation Criteria (BEC) provided in the NIO as well as the MRSC while formulating bid proposal. Bid not complying with the terms and conditions of the NIO and MRSC or providing incomplete information may be liable for rejection without giving any opportunity to the bidding company. The bidder is expected to provide the required information in as much detail as possible so as to facilitate evaluation of the bid by the Government. No proposal from the bidder for change in any of the bid terms shall be entertained after submission of the bids. Any assumptions/deviations in a bid which are inconsistent with the contract terms as per NIO and MRSC may render the bid liable for rejection. The Government at its sole discretion reserves the right to accept or reject any or all of the bids received without assigning any reasons, whatsoever. The Government reserves the right to seek any clarification/additional information to enable proper evaluation of bids. The bid application for a Block, in duplicate, should provide the following information in such form and detail as specified. If needed, please attach additional documentation and provide clarity to the application. In case of consortium bid, please ensure that all parties to the consortium complete the corporate/financial information outlined and submit along with the bid. Bids not submitted in this format covering all the relevant information listed above are liable to be rejected.

### **Bidder Company / Consortium**

#### **a) Composition**

<b>S. No.</b>	<b>Name of Company/ Companies</b>	<b>Proposed Percentage of Participating Interest</b>
1		
2		
3		

b) Operatorship

S. No.	Name of the proposed Operator(s)	Proposed Percentage of Participating Interest
1		

**I. Description of the Block bid for:**

Block Name	Basin Category	Map Reference No. of Block as per NIO	Approx. area of the Block (sq. km.)	Geographic coordinates of the Block as in NDR

**II. a) Corporate Information:**

This information should be provided by all bidders. In case of a bid from a consortium, each member of the consortium should provide this information.

A	The bidding company's legal name	
B	In case of consortium bid, name of the Operator	
C	Place of incorporation or registration	Place : State : Country : Postal Code :
D	Authorised representative of the company for communication on the bid.	Name : Designation : Address : Tel. : Facsimile :
E	Name and address of the Chairman of its Board of Directors	
F	Name and address of the Chief Executive Officer	
G	Name and address of shareholders holding more than 10% (ten percent) of company's stock.	
H	Structure and details of the group, if any, to which the bidding company belongs including information on Affiliates/Parent Company	
I	If Parent Company's financial and performance guarantee is proposed to be furnished, then please indicate percentage shareholding of the Parent Company in the bidding company and the status of the Parent Company in the group structure	
J	Business activities of the company	
K	Name(s) and address of Parent Company(ies) (where applicable)	Name : Address :

		Tel. : Facsimile : E-mail :
L	The company should submit its annual report including the audited balance sheets and profit and loss statements alongwith the schedule of notes forming part of the balance sheet and a certificate (in English language) of their Net Worth certified by the company's statutory auditors for the latest completed Financial Year as per this NIO. In case of Parent Company guarantee, this information of the Parent Company should also be provided.	
M	Number of total corporate employees of the company	
N	Number of employees engaged in E&P activities	
O	Details of judgments/arbitral awards against the company or consortium members and their Parent Company(ies) or any corporate member of the group of companies to which the bidder belongs, in the past 10 (ten) years. Please mention the nature of the case	
P	Details of any anticipated material events, risks, activities or plans which will have significant impact either positively or negatively on the bidder's ability to perform its obligations in India under the contract	
Q	Has the bidder earlier worked in India? If yes, provide details	
R	Details of termination of or withdrawal from any earlier Production Sharing Contract/Revenue Sharing Contract in India by the bidding company or any member company of the bidding consortium	

### III. b) Additional Corporate Information:

This information should be provided by bidders and in case of a bid from a consortium, each member of the consortium should provide this information in the given format (Annexure -II).

### III. Committed Work Programme:

S. No.	Name of Block	Type of Work	Physical Quantity (in specified units)	Estimated Expenditure (in US\$)
1		Core Hole(s)	(Numbers)	
2		Test Wells(s)	(Numbers)	
Total				

### Timelines for execution of Committed Work Programme

Year	Execution of Committed Work Programme
Year 1	
Year 2	
Year 3	

#### IV. Biddable Share of Government Revenue (in case of Category-I Basins):

Sharing of Revenue with the Government of India offered at various revenue levels:

Government Share of Revenue:

Name of Block	Revenue	Percentage share of Revenue offered to the Government
	Less than or equal to LRP (USD 0.05 million per day)	
	Equal to or more than HRP (USD 7 million per day)	Bid can not exceed 50%

The percentage share of Revenue offered by the bidder to the Government should be non-zero positive whole numbers, such that the percentage share of Revenue offered at the HRP is more than that offered at the LRP. Bids not fulfilling these requirements will not be accepted.

Computed value of Average NPV will be displayed to the bidders in e-Bidding portal at the time of bidding, the same value would be used for bid evaluation.

**Quote for Committed Work Programme and biddable share of Government Revenue shall not to be mentioned in hard copy submission.**

#### V. Information of Financial Capability:

The bidder is required to have adequate Net Worth as per the financial qualifying criteria and is required to submit Annual Reports and Net Worth Certificate as described in Chapter 4 of NIO.

#### VI. Net-Worth Calculation

The Net-worth of the bidding company / parent company shall be calculated in accordance with the method given below based on the latest completed year's audited annual account and annual report as submitted under clause 4(ix):

Name Of The Company:

SL. NO.	SUB-CRITERIA	Amount (Million US \$)
A.	Equity	
B.	Other Equity	
C.	Misc. expenditure to the extent not written off	
D.	Net-worth = A+B-C	

Note:

- 1) The above information should be provided for the year for which the latest audited standalone Annual Account and Annual Reports are furnished in accordance with clause 4(ix).
- 2) Reserves created out of revaluation of assets, write-back of depreciation and amalgamation shall not be considered for Net worth computation.
- 3) Subject to Note-1, items falling under the line item “Other Equity” appearing in financials of Company shall be considered to compute its Net-worth provided these figures are duly certified in Net-worth certificate issued by Statutory Auditor.
- 4) Equity component of Compounded Convertible Debts will be considered as Equity and added to arrive at Net Worth figures for the purpose of EoI and Bid evaluation if following conditions are satisfied-
  - i. Debt Instrument must be convertible Compulsorily i.e. it should not be optionally convertible or redeemable &
  - ii. Conversion ratio/formula is predefined at the time of issuance of these CCDs and is fixed in nature.
- 5) These items shall be appropriately disclosed in the above Net worth Certificate.

## VII. Priority Ranking for assessing Net Worth

Where a Consortium member/Individual Company has submitted bids for more than one Block relative interest of consortium in different Blocks should be indicated as follows:

Block Name (as per the NIO)	Priority Ranking
	1
	2
	·
	·
	N

Note: Priority rank for each Block has to be unique. If the bidder allocates same priority rank in its bids for two or more Blocks, then its bids for those Blocks are liable to be rejected. Members of a consortium have to ensure that their priority is consistent with their bids in their individual capacity.

### **VIII. Documents to be submitted along with the Bid:**

- a. A Bid Bond for each of the Block bid.
- b. Proof of payment of Tender Fees.
- c. Letter of presentation and commitment from the bidding company, and/or from the parent company, wherever applicable.
- d. Certificate from Statutory Auditor of the bidding company regarding the Net Worth.
- e. Documents evidencing the legal existence of the bidding company (including the Article of Association and the Memorandum of Association and Certificate of Incorporation/Registration of the Company).
- f. Documents in support of the financial and technical qualification.
- g. Audited Annual Reports, Balance Sheets and Profit and Loss statements in English language along with the schedule of notes forming part of the balance sheet for the latest completed year.
- h. Ample and sufficient power-of-attorney granted to a legal representative/authorized representative of the company or leader of consortium.
- i. Consortium or association agreement, wherever applicable.
- j. Document whereby the parent company knows and endorses the bid and the contractual obligations of its affiliate or subsidiary, wherever applicable.
- k. BG in lieu of shortfall of Net Worth vis a vis value of Bid Work Programme, as applicable.
- l. A Board approval for delegation of authority for submission of the valid and binding bid.
- m. Notarized Solvency Declaration.

## **Annexure II - Additional Corporate Information**

This information should be provided by bidders and in case of a bid from a consortium, each member of the consortium should provide this information in the format given.

(i) Proposed - For individuals (Board of Directors)

S. No.	Full Name of Board of Directors	Date of Birth	Parent's Name	Complete/ Permanen t Address	Nation ality	Passport No. and Issue Date	Contact address & Telephone no.



(ii) For Companies/Firms

S.No.	Full name of the companies and its foreign collaborator if any including details of Board of Directors as in (i) above	Date of Registration	Present and Permanent address including address of Head Office, Regional Offices and Registered Office	Link with other firm	Activities and other business owned	Name of CEO/ Partners	Shareholding pattern of Applicant/ Investing Company	Details of earlier approvals, if any, (Ref. No. & Date)	Ultimate ownership of shareholding companies and the investing company along with detailed particulars of owners	Presence of investing companies and shareholders in countries across the world, including collaborations with other foreign companies

**Annexure III - Proforma of Bid Bond to be submitted by the Bidder**  
**PROFORMA BANK GUARANTEE TOWARDS BID BOND**  
**(FROM A SCHEDULED COMMERCIAL BANK)**

To,  
The Secretary to the Government of India  
Ministry of Petroleum and Natural Gas  
Kartavya Bhawan - 03, Janpath Road,  
New Delhi - 110001

1. Whereas Government of India (hereinafter referred to as “Government”) has announced Hydrocarbon Exploration Licensing Policy (“HELP”).
2. Whereas \_\_\_\_\_ [Name of Company submitting the Bid/ Name of each company submitting the Bid as a consortium ] having registered office at \_\_\_\_\_ (hereinafter referred to as “Company”/“Companies”, which expression unless repugnant to the context or meaning thereof include all its/their respective successors, administrators, executors and assigns), is/are desirous to submit a Bid for the Block pursuant to Notice Inviting Offer (hereinafter referred to as “NIO”) in relation to entering into Revenue Sharing Contract for the said Block.
3. Whereas Company/Companies is/are required to submit a Bank Guarantee as per terms and conditions set out in NIO.
4. In consideration of Government having agreed to consider Bank Guarantee towards Bid Bond, in relation to entering into Revenue Sharing Contract for the Block, to be submitted pursuant to NIO, by the Company/Companies, the Company /Companies has/have agreed to adhere to terms and conditions as set out in NIO for the Block and to furnish to the Government a Bank Guarantee (hereinafter referred to as “Guarantee”) towards its/their obligations as per NIO, hereinafter referred to as the “Obligations” for an amount of US\$ \_\_\_\_\_ equivalent to \_\_\_\_\_ Indian Rupees for performance of such Obligations.
5. We \_\_\_\_\_ (name of the Bank) registered under the Law of \_\_\_\_\_ and having its registered office at \_\_\_\_\_ (hereinafter referred to as “the Bank”, which expression shall unless repugnant to the context or meaning thereof includes all its successors, administrators, executors and assigns) do hereby guarantee and undertake to pay immediately on the first demand in writing and any/all money(s) to the extent of Indian Rupees / US\$ \_\_\_\_\_ (in figures) (Indian Rupees / US\$ \_\_\_\_\_ in words) without any demur, reservation, contest or protest and/or without any reference to the

Company/Companies. Any such demand made by Government on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the Bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any court, tribunal, arbitrator, sole expert, conciliator or any other authority and/or any other matter or thing whatsoever, as liability under these presents being absolute and unequivocal. We agree that the Guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by Government in writing. This Guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the Company/ any or all the Companies and shall remain valid, binding and operative against the Bank.

6. The Bank also agree that Government at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the Company/Companies and notwithstanding any security or other guarantee that Government may have in relation to the Company's/Companies' liabilities.
7. The Bank further agree that Government shall have fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the NIO or to extend time of performance by the said Company/Companies from time to time or to postpone for any time or from time to time exercise of any of the powers vested in Government against the said Company/Companies and to forbear or enforce any of the terms and conditions of the NIO and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said Company/Companies or for any forbearance, act or omission on the part of Government or any indulgence by Government to the said Company/Companies or any such matter or thing what so ever which under the law relating to sureties would, but for this provision, have effect of so relieving us.
8. The Bank further agree that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of Obligations and all dues of Government under or by virtue of such Obligations have been fully paid and its claim satisfied or discharged or till Government discharges this Guarantee in writing, whichever is earlier.
9. This Guarantee shall not be discharged by any change in our constitution, in the constitution of Company/that of the any or all of the Companies.

10. The Bank confirms that this Guarantee has been issued with observance of appropriate laws of the country of issue.
11. The Bank also agrees that this Guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian courts at\*\*, India.
12. Notwithstanding anything contained herein above, our liabilities under this Guarantee is limited to Indian Rupees / US\$ \_\_\_\_\_ (in figures) (Indian Rupees / US\$ \_\_\_\_\_ in words) and our Guarantee shall remain in force upto \_\_\_\_\_ 20\_\_ (‘Expiry Date’) and additional one (1) year after the Expiry Date /extended date. Any claim under this Guarantee must be received before the expiry of one (1) year from the Expiry Date or before the expiry of one (1) year from the extended date, if any. If no such claim has been received by us within one (1) year after the said Expiry Date /extended date, the Government’s right under this will cease. However, if such a claim has been received by us within and up to one (1) year after the said Expiry Date /extended date, all the Government’s rights under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officers has set its hand and stamp on this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ at \_\_\_\_\_.

The seal of \_\_\_\_\_ was hereto duly affixed by \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ in accordance with its bye-laws and this Guarantee was duly signed by \_\_\_\_\_ and \_\_\_\_\_ as required by the said bye-laws.

Secretary

President & Director

Witness 1:

(Signature)

Full name and official address (in legible letters)

Date:

Witness 2:

(Signature)

Full name and official address (in legible letters)

Date:

\*Bank Guarantee can be submitted in equivalent INR. For exchange rate FBIL<sup>2</sup> published rate of same day or previous working day may be used.

\*\* Jurisdiction of the BG shall be New Delhi.

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<sup>2</sup> FBIL- Financial Benchmarks India (P) Ltd.

**Annexure IV - Proforma of BG in lieu of Net Worth**  
**PROFORMA OF BANK GUARANTEE TO BE PROVIDED BY BIDDER**  
**FOR SHORT FALL IN NET WORTH**  
**(FROM A SCHEDULED COMMERCIAL BANK)**

To,  
The Secretary to the Government of India  
Ministry of Petroleum and Natural Gas  
Kartavya Bhawan - 03, Janpath Road,  
New Delhi - 110001

1. In consideration of Government of India (hereinafter referred to as “Government”) having agreed to consider bank guarantee for evaluation of Net Worth pursuant to terms and conditions of Notice Inviting Offer (“NIO”) under Hydrocarbon Exploration and Licensing Policy (HELP) for entering into a Revenue Sharing Contract (“RSC”) for the Block \_\_\_\_\_, XYZ (Name of Company) having its registered office at \_\_\_\_\_ (hereinafter referred to as “Company”, which expression unless repugnant to the context or meaning thereof include all its successors, administrators, executors and assigns), which is a bidder/ a constituent of the consortium of bidders, and the Government have agreed that the Company shall furnish to Government a bank guarantee (hereinafter referred to as “Guarantee”) towards its obligations arising out of or in relation to bid submitted under said ‘NIO’ and ‘RSC’, hereinafter referred to as “the Obligation” for an amount of US\$ \_\_\_\_\_ equivalent to Indian Rupees \_\_\_\_\_ for the performance of the Obligation.
2. We \_\_\_\_\_ (name of the Bank) registered under the Law of \_\_\_\_\_ and having its registered office at \_\_\_\_\_ (hereinafter referred to as “the Bank”, which expression shall unless repugnant to the context or meaning thereof includes all its successors, administrators, executors and assigns) do hereby guarantee and undertake to pay immediately on the first demand in writing and any/all money(s) to the extent of Indian Rupees /US\$ \_\_\_\_\_ (in figures) (Indian Rupees /US\$ \_\_\_\_\_ in words) without any demur, reservation, contest or protest and/or without any reference to the Company. Any such demand made by Government on the Bank by serving a written notice shall be conclusive and binding, without any proof, on the Bank as regards the amount due and payable, notwithstanding any dispute(s) pending before any court, tribunal, arbitrator, sole expert, conciliator or any other authority and/or any other matter or thing whatsoever, as liability under these presents being absolute and unequivocal. We agree that the Guarantee herein contained shall be irrevocable and shall continue to be enforceable until it is discharged by Government in writing. This Guarantee shall not be determined, discharged or affected by the liquidation, winding up, dissolution or insolvency of the Company and /or any bidders of aforesaid consortium and shall remain valid, binding and operative against the Bank.
3. The Bank also agree that Government at its option shall be entitled to enforce this Guarantee against the Bank as a principal debtor, in the first instance, without proceeding against the Company and notwithstanding any security or other guarantee that Government may have in relation to the Company’s liabilities.

4. The Bank further agree that Government shall have fullest liberty without our consent and without affecting in any manner our obligations hereunder to vary any of the terms and conditions of the said 'NIO' or 'RSC' or to extend time of performance by the said Company, from time to time or to postpone for any time or from time to time exercise of any of the powers vested in Government against the said Company and to forbear or enforce any of the terms and conditions of 'NIO' or 'RSC' and we shall not be relieved from our liability by reason of any such variation, or extension being granted to the said Company or for any forbearance, act or omission on the part of Government or any indulgence by Government to the said Company or any such matter or thing what so ever which under the law relating to sureties would, but for this provision, have effect of so relieving us.
5. The Bank further agree that the Guarantee herein contained shall remain in full force during the period that is taken for the performance of the Obligation and all dues of Government under or by virtue of the Obligation have been fully paid and its claim satisfied or discharged or till Government discharges this Guarantee in writing, whichever is earlier.
6. This Guarantee shall not be discharged by any change in our constitution, in the constitution of Company or that of the any or all of the bidders of the aforesaid consortium.
7. The Bank confirms that this Guarantee has been issued with observance of appropriate laws of the country of issue.
8. The Bank also agrees that this Guarantee shall be governed and construed in accordance with Indian Laws and subject to the exclusive jurisdiction of Indian courts at\*\*, India.
9. Notwithstanding anything contained herein above, our liabilities under this Guarantee is limited to Indian Rupees / US\$ \_\_\_\_\_ (in figures) (Indian Rupees / US\$ \_\_\_\_\_ in words) and our Guarantee shall remain in force upto \_\_\_\_\_ 20\_\_ ('Expiry Date') and additional one (1) year after the Expiry Date /extended date. Any claim under this Guarantee must be received before the expiry of one (1) year from the Expiry Date or before the expiry of one (1) year from the extended date, if any. If no such claim has been received by us within one (1) year after the said Expiry Date /extended date, the Government's right under this will cease. However, if such a claim has been received by us within and up to one (1) year after the said Expiry Date /extended date, all the Government's rights under this Guarantee shall be valid and shall not cease until we have satisfied that claim.

In witness whereof, the Bank through its authorized officers has set its hand and stamp on this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ at \_\_\_\_\_

The seal of \_\_\_\_\_ was hereto duly affixed by \_\_\_\_\_ this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_ in accordance with its bye-laws and this Guarantee was duly signed by \_\_\_\_\_ and \_\_\_\_\_ as required by the said bye-laws.

Secretary President & Director

Witness:

\*Bank Guarantee can be submitted in equivalent INR. For exchange rate FBIL published rate of same day or previous working day may be used.

\*\* Jurisdiction of the BG shall be New Delhi or Place of issuance of BG.

**Annexure V**  
**Notional Revenue Profiles (USD million/day)**

<b>Years</b>	<b>Case I</b>	<b>Case II</b>	<b>Case III</b>	<b>Case IV</b>
1	0.9087	0.3785	0.1059	0.0530
2	1.8174	0.7571	0.2119	0.1059
3	3.4018	1.5114	0.4909	0.2454
4	4.5342	1.7760	0.5740	0.2870
5	4.5342	1.7760	0.5740	0.2870
6	4.5342	1.7760	0.5740	0.2870
7	4.5342	1.7760	0.5740	0.2870
8	4.5342	1.7760	0.5740	0.2870
9	4.5342	1.7760	0.5740	0.2870
10	4.5342	1.7760	0.5740	0.2870
11	4.0965	1.5936	0.5010	0.2505
12	3.7245	1.4386	0.4390	0.2195
13	3.4075	1.3065	0.3862	0.1931
14	3.1368	1.1938	0.3411	0.1705
15	2.9052	1.0973	0.3025	0.1512
16	2.7065	1.0145	0.2694	0.1347
17	2.2980	0.8639	0.2328	0.1164
18	1.9701	0.7423	0.2022	0.1011
19	1.7025	0.6424	0.1762	0.0881
20	1.4811	0.5593	0.1541	0.0771
<ul style="list-style-type: none"> <li>• Above Revenue Profiles are net of Royalty and Taxes.</li> <li>• An Illustrative Average NPV calculator, utilizing the above revenue profiles, is being provided to the bidders at e-Bidding portal to assist their quote</li> </ul>				

## **Annexure-VI**

### **Tender Fee, Price of Data Packages and data viewing charges for Special CBM Bid Round-2025**

- Bidders will have to submit a non-refundable tender fee of INR 75,000 (seventy five thousand rupees) to be paid online to the DGH at the bidding stage.
- Minimum data purchase required for each Block has been determined by DGH after reviewing the data for each Block. This data purchase fees can be paid at the time of payment of the fees through the NDR portal and attach the evidence with the bid.
- Bidders can purchase/buy additional data at NDR published rates. These fees would be payable through NDR portal.

#### **Data Viewing Facility**

Physical Data Rooms With Interpretation facility for Block on offer will be available at NDR, DGH, Noida. Data viewing facilities at other locations will be notified at DGH website.

**The charges for data rooms per day per workstation:** The charges for data rooms shall be as per National Data Repository Policy. To get more details please visit <http://ndrdgh.gov.in/>. The Indian companies will make the payment in equivalent INR at FBIL reference rate prevailing working day of date of payment.

#### **The data viewing would be as per the following conditions: -**

- \* A maximum of up to only 4 technical persons are permitted in Data Viewing Room at one time.
- \* Copying, photocopying or downloading is not allowed. Only notes can be taken.
- \* Bags, Briefcases etc. are not permitted in Data Viewing Room. Only pens/pencils, Laptop and paper note books are permitted.
- \* Field Information Dockets, Basin Information dockets and Data Packages will be put up for viewing in the data rooms.
- \* Only authorized representatives of a company/consortium can view the data. Independent consultants are not permitted.
- \* Data viewing will be with prior appointment on first come first serve basis.
- \* Company/ consortium can view selected data online on web only on authorization by DGH, for further details, visit the DGH website: **www.dghindia.gov.in**.

### Basic Data Package

S.NO.	BLOCK_NAME	2D Seismic LKM	NO. OF WELLS	NO. OF WELL REPORTS	WELL LOG	Other Reports
1	SR-ONHP(CBM)- 2025/1	0	4	0	4	1
2	SR-ONHP(CBM)- 2025/2	0	10	3	10	1
3	CB-ONHP(CBM)- 2025/1	176.79	19	6	6	

- Basic Data Package listed above will be available without any cost for investors registered over e-bidding portal.
- Bidders can purchase additional data over and above the basic data from NDR as per NDR rate list.
- Quantum of data available in each block will be published by NDR separately.
- Report of Hydrocarbon Resource Reassessment can be purchased from NDR web portal.

## **ANNEXURE-VII**

### **Category-wise list of 26 Sedimentary Basins of India vide Government resolution no. O-12015(11)/1/2019-ONG-II**

#### **Category I**

1. Krishna -Godavari Basin
2. Mumbai Offshore Basin
3. Assam Shelf Basin
4. Rajasthan Basin
5. Cauvery Basin
6. Assam-Arakan Fold Belt Basin
7. Cambay Basin

#### **Category II**

1. Saurashtra Basin
2. Kutch Basin
3. Vindhyan Basin
4. Mahanadi Basin
5. Andaman-Nicobar Basin

#### **Category III**

1. Kerala -Konkan Basin
2. Bengal-Purnea Basin
3. Ganga-Punjab Basin
4. Pranhita-Godavari Basin
5. Satpura-South Rewa-Damodar Basin
6. Himalayan Foreland Basin
7. Chhattisgarh Basin
8. Narmada Basin
9. Spiti -Zaskar Basin
10. Deccan Syneclise Basin
11. Cuddapah Basin
12. Karewa Basin
13. Bhima -Kaladgi Basin
14. Bastar Basin